



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
WYANDOT COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 03-3160

DATE: July 8, 1999

Wyandot Dolomite, Inc
David Wolfe
PO Box 99
Carey, OH 43316

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An

appeal may be filed with the Environmental Review Appeals Commission at the following address:



Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA
DAPC, NWDO

STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

Permit To Install

**Terms and
Conditions**

Issue Date: July 8, 1999
Effective Date: July 8, 1999

DIRECT FINAL PERMIT TO INSTALL 03-3160

Application Number: 03-3160
APS Premise Number: 0388000010
Permit Fee: **\$2100**
Name of Facility: Wyandot Dolomite, Inc
Person to Contact: David Wolfe
Address: PO Box 99
Carey, OH 43316

Location of proposed air contaminant source(s) [emissions unit(s)]:
1794 County Highway 99
Carey, Ohio

Description of proposed emissions unit(s):
700 TON PER HOUR AGGREGATE PROCESSING PLANT AND ASSOCIATED STOCKPILES.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon

the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

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The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of

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Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the emissions unit(s) covered by this permit.

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14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>	<u>TPY Increase Due to Modification</u>
PM ₁₀	31.0	1.28
PE	65.2	2.68

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
700 tons per hour aggregate processing plant (modification) Modification involves replacement of two 5"x14" screens with 6"x16" screens, and addition of a radial stacker.	OAC rule 3745-31-05	63.9 TPY PE* 30.4 TPY PM ₁₀
	40 CFR Part 60, Subpart OOO	Use of Best Available Control Measures, See A.2.a.
	OAC rule 3745-17-08(B)	Visible Emission Restrictions, See A.2.b.
	OAC rule 3745-17-07(B)	See A.2.c.

* The fugitive PE are the total particulate emissions for this emissions unit. PM₁₀ is included in the total PE.

2. Additional Terms and Conditions

- 2.a The permittee shall employ best available control measures to minimize or eliminate visible emissions of fugitive dust from emissions unit F003. If the inherent moisture in the stone is not sufficient to comply with the opacity restrictions of this permit, the permittee shall install equipment to apply water, or any other suitable dust suppressant, at appropriate locations on the line.
- 2.b Visible particulate emissions from the material processing equipment included under this permit shall not exceed the following opacity restrictions:

Emissions Point (Company ID)	Equipment Type	Opacity Limit As a Six-Minute Average	Regulatory Basis for Limit
Surge Pile Feeders to 5412 Conveyor	Transfer pt.	10%	OAC 3745-31-05
5412 Conveyor to Screen #6	Transfer pt.	10%	OAC 3745-31-05
Screen #6	Screen	10%	40 CFR Part 60, Subpart OOO
Screen #6 to Stone Bin (304)	Transfer pt.	10%	40 CFR Part 60, Subpart OOO
Bin (304) to Truck/Railcar	Transfer pt.	10%	OAC 3745-31-05
Secondary Crusher	Crusher	15%	OAC 3745-31-05
Secondary Crusher to Conveyor #10	Transfer pt.	10%	OAC 3745-31-05
Conveyor #10 to Screen #1	Transfer pt.	10%	OAC 3745-31-05
Conveyor #10 to Conveyor #8	Transfer pt.	10%	OAC 3745-31-05
Screen #1	Screen	10%	OAC 3745-31-05
Screen #1 to Stone Bin (57)	Transfer pt.	10%	OAC 3745-31-05
Bin (57) to Truck/Railcar	Transfer pt.	10%	OAC 3745-31-05
Screen #1 to Conveyor #15	Transfer pt.	10%	OAC 3745-31-05
Conveyor #15 to Stone Bin (8)	Transfer pt.	10%	OAC 3745-31-05
Screen #1 to Conveyor #7	Transfer pt.	10%	OAC 3745-31-05
Conveyor #7 to Conveyor #5	Transfer pt.	10%	OAC 3745-31-05
Screen #1 to Conveyor #8	Transfer pt.	10%	OAC 3745-31-05
Conveyor #8 to Screen #2	Transfer pt.	10%	OAC 3745-31-05
Screen #2	Screen	10%	OAC 3745-31-05
Screen #2 to Conveyor #4	Transfer pt.	10%	OAC 3745-31-05

Conveyor #4 to Conveyor #2	Transfer pt.	10%	OAC 3745-31-05
Screen #2 to Conveyor #3	Transfer pt.	10%	OAC 3745-31-05
Conveyor #3 to Conveyor #2	Transfer pt.	10%	OAC 3745-31-05
Conveyor #2 to Screen #3	Transfer pt.	10%	OAC 3745-31-05
Conveyor #2 to Screen #4	Transfer pt.	10%	OAC 3745-31-05
Screen #3	Screen	10%	OAC 3745-31-05
Screen #4	Screen	10%	OAC 3745-31-05
Screen #3 to Stone Bin (8)	Transfer pt.	10%	OAC 3745-31-05
Bin (8) to Truck/Railcar	Transfer pt.	10%	OAC 3745-31-05
Screen #3 to Conveyor #1	Transfer pt.	10%	OAC 3745-31-05
Screen #4 to Stone Bin (8)	Transfer pt.	10%	OAC 3745-31-05
Bin (8) to Truck/Railcar	Transfer pt.	10%	OAC 3745-31-05
Truck Unloading	Transfer pt.	20%	OAC 3745-31-05
Screen #4 to Conveyor #1	Transfer pt.	10%	OAC 3745-31-05
Conveyor #1 to Stone Bin (9)	Transfer pt.	10%	OAC 3745-31-05
Bin (9) to Truck/Railcar	Transfer pt.	10%	OAC 3745-31-05
Screen #2 to Conveyor #9	Transfer pt.	10%	OAC 3745-31-05
Conveyor #9 to Conveyor #5	Transfer pt.	10%	OAC 3745-31-05
Conveyor #5 to Tertiary Crusher	Transfer pt.	10%	OAC 3745-31-05
Tertiary Crusher	Crusher	15%	OAC 3745-31-05
Tertiary Crusher to Conveyor #6	Transfer pt.	10%	OAC 3745-31-05

Conveyor #6 to Screen #2	Transfer pt.	10%	OAC 3745-31-05
Screen #2 to Conveyor #12	Transfer pt.	10%	40 CFR Part 60, Subpart OOO
Conveyor #12 to Screen #5	Transfer pt.	10%	40 CFR Part 60, Subpart OOO
Screen #5	Screen	10%	40 CFR Part 60, Subpart OOO
Screen #5 to Radial Stacker	Transfer pt.	10%	40 CFR Part 60, Subpart OOO
Radial Stacker to Stockpile	Storage Pile	No visible emissions except for a period of time not to exceed one minute during any 60-minute observation period	40 CFR Part 60, Subpart OOO*, OAC 3745-31-05
Screen #5 to Conveyor #11	Transfer pt.	10%	OAC 3745-31-05
Conveyor #11 to Storage Bin (57)	Transfer pt.	10%	OAC 3745-31-05
Bin (57) to Truck/Railcar	Transfer pt.	10%	OAC 3745-31-05
Screen #5 to Sand Classifier Conveyor	Transfer pt.	10%	OAC 3745-31-05
Screen #1 to Sand Classifier Conveyor	Transfer pt.	10%	OAC 3745-31-05
Screen #4 to Sand Classifier Conveyor	Transfer pt.	10%	OAC 3745-31-05
Screen #3 to Sand Classifier Conveyor	Transfer pt.	10%	OAC 3745-31-05
Sand Classifier Conveyor to Sand Classifier	Transfer pt.	10%	OAC 3745-31-05
Sand Classifier to S-1 Conveyor	Transfer pt.	No visible emissions except for a period of time not to exceed one minute during any 60-minute observation period	OAC 3745-31-05

S-1 Conveyor to Radial Stacker	Transfer pt.	No visible emissions except for a period of time not to exceed one minute during any 60-minute observation period	OAC 3745-31-05
Radial Stacker to Stockpile	Storage Pile	No visible emissions except for a period of time not to exceed one minute during any 60-minute observation period	OAC 3745-31-05
Sand Classifier to Stacker Conveyor	Transfer pt.	No visible emissions except for a period of time not to exceed one minute during any 60-minute observation period	OAC 3745-31-05
Stacker Conveyor to Stockpile	Storage Pile	No visible emissions except for a period of time not to exceed one minute during any 60-minute observation period	OAC 3745-31-05

* The visible emission restrictions established by OAC rule 3745-31-05 are more stringent than the requirements established by NSPS, Subpart OOO.

2.c The emission limitations and control requirements established by OAC rules 3745-17-08(B) and 3745-17-07(B) are less stringent than the requirements established pursuant to OAC rule 3745-31-05 and 40 CFR Part 60, Subpart OOO.

B. Operational Restrictions

1. The permittee shall not exceed 2,400,000 tons per year of aggregate processed in emissions unit F003. This restriction is based on the aggregate throughput of the primary crusher.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain monthly records of the amount (tons per month and total tons, to date, for the calendar year) of material processed through emissions unit F003.

D. Reporting Requirements

1. The permittee shall submit annual reports that identify any and all exceedances of the annual aggregate throughput limitation, as well as the corrective actions taken to achieve compliance. These reports shall be submitted by January 31 of each year.

E. Testing Requirements

1. Emission Limitation

30.4 TPY of PM₁₀ and 63.9 TPY of PE

Applicable Compliance Method

Compliance with the emissions limitations shall be determined in accordance with the record keeping specified in C.1 and the emission factors listed in AP-42 Chapter 11.19.2 (1/95).

2. Emission Limitation

10% opacity for transfer points and screens

Applicable Compliance Method

Method 9 of 40 CFR Part 60, Appendix A.

3. Emission Limitation

15% opacity for crushers

Applicable Compliance Method

Method 9 of 40 CFR Part 60, Appendix A.

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4. Emission Limitation

20% opacity for material unloading

Applicable Compliance Method

Method 9 of 40 CFR Part 60, Appendix A.

F. Miscellaneous Requirements

None.

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S) [Continued]

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>		<u>Applicable Rules/Requirements</u>
Stockpiles, includes coarse, base, and fine aggregate and Ag Lime (modification) Modification involves an increased amount of aggregate and lime processed by the facility and therefore stored on-site	wind erosion from storage piles (see Section A.2.a for identification of storage piles)	OAC rule 3745-31-05
load-in and load-out of storage piles (see Section A.2.a for identification of storage piles)	load-in and load-out of storage piles, and wind erosion from storage piles	OAC rule 3745-31-05
		OAC rule 3745-17-07 (B)
		OAC rule 3745-17-08 (B)
		OAC rule 3745-31-05

	<p style="text-align: center;"><u>Applicable Emissions Limitations/Control Measures</u></p>	
	<p>1.31 TPY PE* 0.62 TPY PM₁₀</p>	<p>fugitive dust (see A.2.d through A.2.f) Less stringent than the above-mentioned visible emission limitation Less stringent than the above-mentioned control measure requirements</p>
<p>OAC rule 3745-17-07 (B)</p>	<p>No visible emissions except for a period of time not to exceed one minute during any 60-minute observation period</p>	
<p>OAC rule 3745-17-08 (B)</p>	<p>Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see A.2.b, A.2.c and A.2.f)</p>	
	<p>Less stringent than the above-mentioned visible emission limitation</p>	
	<p>Less stringent than the above-mentioned control measure requirements</p>	
	<p>No visible emissions except for a period of time not to exceed one minute during any 60-minute observation period</p>	
	<p>Best available control measures that are sufficient to minimize or eliminate visible emissions of</p>	

* The fugitive PE are the total particulate emissions for this emissions unit. PM₁₀ is included in the total PE.

2. Additional Terms and Conditions

2.a The storage piles that are covered by this permit and subject to the above-mentioned requirements are listed below:

- i. Coarse Aggregate stockpiles
- ii. Base Aggregate stockpiles
- iii. Fine Aggregate stockpiles
- iv. Ag-Lime material stockpiles

2.b The permittee shall employ best available control measures on all load-in and load-out operations associated with the storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat the load-in and load-out materials with water and/or any other suitable dust suppression chemicals to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

2.c The control measure(s) in section 2.b shall be employed for each load-in and load-out operation of each storage pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during any such operation until further observation confirms that use of the measure(s) is unnecessary.

2.d The permittee shall employ best available control measures for wind erosion from the surfaces of all storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat each storage pile with water and/or any other suitable dust suppression chemicals at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

2.e The control measure(s) in section 2.b shall be employed for wind erosion from each pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Implementation of the

control measure(s) shall not be necessary for a storage pile that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.

- 2.f Implementation of the control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rules 3745-17-08 and 3745-31-05.

B. Operational Restrictions

None.

C. Monitoring and/or Recordkeeping Requirements

- 1. Except as otherwise provided in this section, the permittee shall perform inspections of each load-in operation at each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum load-in inspection frequency</u>
All	Once during each day of operation

- 2. Except as otherwise provided in this section, the permittee shall perform inspections of each load-out operation at each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum load-out inspection frequency</u>
All	Once during each day of operation

- 3. Except as otherwise provided in this section, the permittee shall perform inspections of the wind erosion from pile surfaces associated with each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum wind erosion inspection frequency</u>
All	Once during each day of operation

4. No inspection shall be necessary for wind erosion from the surface of a storage pile when the pile is covered with snow and/or ice and for any storage pile activity if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.
5. The purpose of the inspections is to determine the need for implementing the control measures specified in this permit for load-in and load-out of a storage pile, and wind erosion from the surface of a storage pile. The inspections shall be performed during representative, normal storage pile operating conditions.
6. The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
7. The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
 - c. the dates the control measures were implemented; and
 - d. on a calendar quarter basis, the total number of days the control measures were implemented and, for wind erosion from pile surfaces, the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measure(s).

The information required in 7.d. shall be kept separately for (i) the load-in operations, (ii) the load-out operations, and (iii) the pile surfaces (wind erosion), and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

D. Reporting Requirements

1. The permittee shall submit deviation reports that identify any of the following occurrences:

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- a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
- b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

E. Testing Requirements/Compliance Method Determination

1. Emission Limitation

1.31 TPY PE, 0.62 TPY PM₁₀

Applicable Compliance Method

Emission limitations were developed by applying an 80% control efficiency for dust suppression to a maximum uncontrolled emission rate of 6.55 TPY PE and 3.10 TPY PM₁₀. Compliance shall be demonstrated through the Monitoring and Recordkeeping requirements in Section C and emission factors in AP-42 Chapter 13.2.4 (1/95).

2. Emission Limitation

No visible emissions except for a period of time not to exceed 1 minute during any 60-minute observation period.

Applicable Compliance Method

Compliance with the visible emission limitations for the storage piles identified above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(c) of OAC rule 3745-17-03.

F. Miscellaneous Requirements

None.