

Facility ID: 1409000003 Issuance type: Title V Preliminary Proposed Permit

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part III" and before "I. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

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Part II - Specific Facility Terms and Conditions

a State and Federally Enforceable Section

None

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b State Only Enforceable Section

1. The following insignificant emissions unit(s) are located at this facility:

- F001 Fugitive Dust - Plant Roadways and Parking Areas
- F002 Fugitive Dust - Material Handling, Truck Hauling, Coal Unloading and Coal Conveying/Transfer
- F003 Fugitive Dust - Coal Stockpiling
- P001 Paper Machine No. 4
- P002 Paper Machine No. 5
- P003 Paper Machine No. 6
- T001 15,000 Gal No. 2 Fuel Oil Tank
- Z001 Secondary Fiber Hydrapulper System
- Z007 Safety Kleen Parts Washer
- Z008 10,000 Gal Melamine Formaldehyde Wet Strength Resin Tank #1, vapor pressure < 0.4 psia
- Z009 10,000 Gal Melamine Formaldehyde Wet Strength Resin Tank #2, vapor pressure < 0.4 psia
- Z010 Wastewater Treatment System

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within a permit to install for the emissions unit.

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Part III - Terms and Conditions for Emissions Units

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Facility ID: 1409000003 Emissions Unit ID: B001 Issuance type: Title V Preliminary Proposed Permit

A. State and Federally Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
122.5 MMBtu/Hr. Pulverized Coal and Oil Fired Boiler (No. 4 Boiler) w/ ESP	OAC 3745-17-07(A)	Visible particulate emissions from any stack shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
-	40 CFR 52.1881(b)(12)	1.40 LBS SO ₂ /MMBtu of actual heat input
-	OAC 3745-17-10(C)(1)	0.19 LB PM/MMBtu of actual heat input

2. Additional Terms and Conditions

- a.

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II. Operational Restrictions

1. The quality of the coal burned in this emissions unit shall meet the following specifications on an "as-received" wet basis:
 - a. A combination of ash content and heat content which is sufficient to comply with the allowable particulate (PM) emission limitation of 0.19 lb PM/MMBtu of actual heat input after treatment by the cyclones and electrostatic precipitator.
 - b. A combination of sulfur content and heat content which is sufficient to comply with the allowable sulfur dioxide (SO₂) emission limitation of 1.4 lbs SO₂/MMBtu of actual heat input.
2. The quality of the oil burned in this emissions unit shall meet a sulfur content that is sufficient to comply with the allowable SO₂ emission limitation specified in section A.I above.
3. The permittee shall operate the ESP during any operation of this emissions unit, except during periods of start-up and shutdown that are exempted pursuant to OAC rules 3745-17-07(A)(3)(a)(i) and 3745-17-07(A)(3)(b)(i), or during malfunctions that are exempted pursuant to OAC rule 3745-17-07(A)(3)(c).
4. The average total combined power input (in kilowatts) to all fields of the ESP, for any 3-hour block of time when the emissions unit is in operation, shall be no less than 90 percent of the total combined power input, as a 3-hour average, during the most recent emissions test that demonstrated the emissions unit was in compliance with the particulate emission limitation.

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III. Monitoring and/or Record Keeping Requirements

1. Coal Sampling and Analysis:

The permittee shall collect a representative sample of each shipment of coal which is received for burning. The coal sampling shall be performed in accordance with ASTM method D2234, Collection of a Gross Sample of Coal. At the end of each calendar month, the representative samples of coal from all shipments of coal which were received during that calendar month shall be combined into one composite sample.

Each monthly composite sample of coal shall be analyzed for ash content (percent), sulfur content

(percent), and heat content (Btu/pound of coal). The analytical methods for ash content, sulfur content and heat content shall be: ASTM method D3174, Ash in the Analysis of Coal and Coke; ASTM method D3177, Total Sulfur in the Analysis Sample of Coal and Coke or ASTM method D4239, Sulfur in the Analysis Sample of Coal and Coke Using High Temperature Tube Furnace Combustion Methods; and ASTM method D2015, Gross Calorific Value of Solid Fuel by the Adiabatic Bomb Calorimeter, ASTM method D3286, Gross Calorific Value of Coal and Coke by the Isothermal Bomb Calorimeter, or ASTM method D1989, Standard Test Method for Gross Calorific Value of Coal and Coke by Microprocessor Controlled Isothermal Bomb Calorimeters, respectively. Alternative, equivalent methods may be used upon written approval from the appropriate Ohio EPA District Office or local air agency.

2. Coal Usage and SO₂ Emission Rate:

The permittee shall maintain monthly records of the total quantity of coal received, the results of the analyses for ash content, sulfur content, and heat content, and the average SO₂ emission rate for the month, in lbs/MMBtu of actual heat input.

3. Oil Usage and SO₂ Emission Rate:

For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the SO₂ emission rate in lbs/MMBtu of actual heat input.

4. The permittee shall operate and maintain a temperature monitor and recorder that measures and records the temperature of the boiler exhaust gases entering the ESP during:

a. all periods of start-up until the ESP is operational or until the inlet temperature of the ESP achieves the temperature level specified in OAC rule 3745-17-07(A)(3)(a)(i); and

b. all periods of shutdown until the inlet temperature of the ESP drops below the temperature level specified in OAC rule 3745-17-07(A)(3)(b)(i).

The temperature monitor and recorder shall be installed, calibrated, operated, and maintained in accordance with manufacturer's recommendations, with any modifications deemed necessary by the permittee, and shall be capable of accurately measuring the temperature of the boiler exhaust gases in units of degrees Fahrenheit.

5. The permittee shall monitor and record the following on an hourly basis during any operation of the ESP:

a. the secondary voltage, in kilovolts (kV), and the secondary current in amps, for each transformer rectifier (TR) set in the ESP;

b. the power input (in kilowatts) of each TR set for each hour (calculated by multiplying the secondary voltage (in kilovolts) by the secondary current (in amps) for each TR set); and

c. the total power input to the ESP for each hour (add together the power inputs for the TR sets operating during the hour).

6. When firing with oil, the permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. whether the emissions are representative of normal operations;

c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;

d. the total duration of any visible emission incident; and

e. any corrective actions taken to eliminate the visible emissions.

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IV. Reporting Requirements

1. Quarterly reports shall be submitted concerning the quantity and quality of coal received for burning in this emissions unit. These reports shall include the following information for the emissions unit for each calendar month during the calendar quarter:

a. the total quantity of coal received (tons);

b. the average ash content (percent) of the coal received;

c. the average sulfur content (percent) of the coal received;

d. the average heat content (Btu/pound) of the coal received; and

e. the average SO₂ emissions rate (lbs SO₂/MMBtu of actual heat input) from the coal received.

2. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:

a. the total quantity of oil received in each shipment (gallons);

b. the weighted* average sulfur dioxide emission rate (pounds/mmBtu) for the oil received during the

calendar month; and

c. the weighted* average heat content (Btu/gallon) of the oil received during the calendar month.

*In proportion to the quantity of oil received in each shipment during the calendar month.

3. The permittee shall submit deviation (excursion) reports which identify all periods of time during start-up and shutdown of the emissions unit when the ESP was not in operation and the temperature of the boiler exhaust gases exceeded the temperature levels specified in OAC rule 3745-17-07(A)(3)(a)(i) and (b)(i).
4. The permittee shall submit deviation (excursion) reports which identify all 3-hour blocks of time during which the average total combined power input to all fields of the ESP does not comply with the operational restriction specified in section A.II.4 of this permit.
5. When firing with oil, the permittee shall submit semiannual written reports which (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month period.

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V. **Testing Requirements**

1. Visible Emission Limit:

Compliance with OAC 3745-17-07(A) shall be demonstrated by the methods outlined in OAC 3745-17-03 (B)(3).

2. Particulate Emission Limit:

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted approximately 2.5 years after permit issuance, and within 6 months prior to permit renewal.

b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate of 0.19 lb PM/MMBtu of actual heat input, when burning coal.

c. The following test method shall be employed to demonstrate compliance with the allowable mass emission rate:

Method 5 of 40 CFR Part 60, Appendix A.

d. During the test, the primary and secondary voltage and current at each ESP transformer set and the spark rate in each ESP section shall be recorded at least every 15 minutes.

The recorded primary and secondary voltage and current values shall be used to establish an acceptable operating range for each ESP operating parameter.

e. The test shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test, and the person(s) who will be conducting the test. Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test.

Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

3. Sulfur Dioxide Limit:

a. Compliance with the SO₂ emission limit shall be demonstrated by the recordkeeping requirements in section A.III. 1., 2., 3., and 4. of this permit.

b. If testing is required to demonstrate compliance with the allowable emission limit of 1.4 lbs SO₂/MMBtu of actual heat input, testing shall be conducted using the following method:

Method 6 of 40 CFR Part 60, Appendix A.

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VI. **Miscellaneous Requirements**

None

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Facility ID: 1409000003 Emissions Unit ID: B001 Issuance type: Title V Preliminary Proposed Permit

B. State Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. **Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
122.5 MMBtu/Hr. Pulverized Coal and Oil Fired Boiler (No. 4 Boiler) w/ ESP	OAC 3745-18-15(B)	1.6 LBS SO2/MMBtu of actual heat input. (This emission limit is less stringent than the limit in 40 CFR Part 52.1881(b)(12).)

2. **Additional Terms and Conditions**
 - a.

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II. **Operational Restrictions**

None

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III. **Monitoring and/or Record Keeping Requirements**

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IV. **Reporting Requirements**

None

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V. **Testing Requirements**

None

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VI. **Miscellaneous Requirements**

None

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Part III - Terms and Conditions for Emissions Units

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Facility ID: 140900003 Emissions Unit ID: B002 Issuance type: Title V Preliminary Proposed Permit

A. State and Federally Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
75 MMBtu/Hr. Oil Fired Boiler (No. 3 Boiler)	OAC 3745-17-07(A)	Visible particulate emissions from any stack shall not exceed twenty percent opacity, as a six-minute average, except as specified by rule.
-	40 CFR 52.1881(b)(12)	1.40 LBS SO2/MMBtu of actual heat input
-	OAC 3745-17-10(B)(1)	0.020 LB PM/MMBtu of actual heat input

2. Additional Terms and Conditions

- a.

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II. Operational Restrictions

1. The quality of the oil burned in this emissions unit shall meet a sulfur content that is sufficient to comply with the allowable sulfur dioxide emission limitation specified in section A.I above.
2. The permittee shall burn only number two fuel oil in this emissions unit.

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III. Monitoring and/or Record Keeping Requirements

1. Oil Usage and SO2 Emission Rate:
 For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (lbs/MMBtu).
2. For each day during which the permittee burns a fuel other than number two fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

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IV. Reporting Requirements

1. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:
 - a. the total quantity of oil received in each shipment (gallons);
 - b. the weighted* average sulfur dioxide emission rate (pounds/mmBtu) for the oil received during the calendar month; and
 - c. the weighted* average heat content (Btu/gallon) of the oil received during the calendar month.

*In proportion to the quantity of oil received in each shipment during the calendar month.
2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than number two fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

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V. **Testing Requirements**

1. Visible Emission Limit:

Compliance with OAC 3745-17-07(A) shall be demonstrated by the methods outlined in OAC 3745-17-03 (B)(3).

2. Sulfur Dioxide Limit:

a. Compliance with the SO2 emission limit shall be demonstrated by the recordkeeping requirements in section A.III. 1. and 2. of this permit.

b. If testing is required to demonstrate compliance with the allowable emission limit of 1.4 lbs SO2/MMBtu of actual heat input, testing shall be conducted using the following method:

Method 6 of 40 CFR Part 60, Appendix A.

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VI. **Miscellaneous Requirements**

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Facility ID: 1409000003 Emissions Unit ID: B002 Issuance type: Title V Preliminary Proposed Permit

B. State Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. **Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
75 MMBtu/Hr. Oil Fired Boiler (No. 3 Boiler)	OAC 3745-18-15(B)	1.6 LBS SO2/MMBtu of actual heat input. (This emission limit is less stringent than the limit in 40 CFR Part 52.1881(b)(12).)

2. **Additional Terms and Conditions**

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II. **Operational Restrictions**

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III. **Monitoring and/or Record Keeping Requirements**

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IV. **Reporting Requirements**

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V. **Testing Requirements**

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VI. **Miscellaneous Requirements**

None