

Facility ID: 1677010091 Issuance type: Title V Proposed Permit

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part III" and before "I. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

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Part II - Specific Facility Terms and Conditions

a State and Federally Enforceable Section

1. The permittee is hereby notified that this permit, and all agency records concerning the operation of these permitted emissions units are subject to public disclosure in accordance with OAC rule 3745-49-03.
2. The following insignificant emissions units are located at this facility:

B034 - generator diesel rich;
 B035 - generator NG lean;
 B036 - generator diesel rich;
 B037 - generator diesel rich;
 B038 - generator NG lean;
 B039 - generator NG lean;
 B040 - generator NG lean;
 B042 - dynamometer diesel;
 B043 - generator diesel rich;
 K001 - paint spray booth;
 P001 - KNCL lab fume hoods;
 P002 - radionuclide PS;
 P003 - radionuclide PS;
 P004 - radionuclide PS;
 P005 - radionuclide PS;
 P006 - radionuclide PS;
 Z011 - generator diesel rich;
 Z014 - fire pump diesel;
 Z016 - generator NG lean;
 Z017 - generator NG lean;
 Z018 - generator NG lean;
 Z019 - generator NG lean;
 Z020 - generator NG lean;
 Z021 - generator NG lean;
 Z022 - generator NG lean;
 Z024 - generator NG lean;
 Z025 - generator NG lean;
 Z026 - generator NG lean;
 Z027 - generator NG lean;
 Z028 - generator NG rich;
 Z029 - generator NG rich;
 Z030 - generator NG rich;
 Z031 - generator NG rich;
 Z032 - generator NG rich;
 Z033 - generator NG rich;
 Z034 - generator diesel rich;
 Z035 - generator diesel rich;
 Z039 - boiler NG;
 Z040 - boiler NG;
 Z041 - generator diesel rich;
 Z047 - general maintenance painting;
 Z073 - lab solvent use;
 Z074 - lab solvent use;
 Z075 - lab solvent use;
 Z076 - lab solvent use;
 Z077 - lab solvent use;
 Z078 - lab solvent use;
 Z081 - lab solvent use;
 Z082 - lab solvent use; and
 Z083 - lab solvent use.

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within a permit to install for the emissions unit. Insignificant emissions units listed above that are not subject to specific permit to install requirements are subject to one or more applicable requirements contained in the federally-approved versions of OAC Chapters 3745-17, 3745-18, and/or 3745-21.

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b State Only Enforceable Section

1. None

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Part III - Terms and Conditions for Emissions Units

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Facility ID: 1677010091 Emissions Unit ID: B031 Issuance type: Title V Proposed Permit

A. State and Federally Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
89.1 mmBtu/hr rated heat input boiler fired with natural gas as the primary fuel and #2 fuel oil as the back-up fuel	OAC rule 3745-17-07(A)	Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.
	OAC rule 3745-17-10(B)(1)	Particulate emissions shall not exceed 0.020 pound per million Btu of actual heat input.
	OAC rule 3745-18-06(D)	The emission limitation based upon this rule is less stringent than the emission limitation established pursuant to section A.1.2.a below.
	40 CFR Part 52.1881	Per OAC rule 3745-18-06(A), the permittee is exempt from the requirements of OAC rule 3745-18-06(D) during any calendar day in which natural gas is the only fuel burned. The emission limitation required by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-18-06(D).

2. Additional Terms and Conditions

- a. Pursuant to OAC rule 3745-77-07(A)(1)(c) and the underlying authority in R.C. 3704.03(K), the sulfur dioxide emissions from this emissions unit shall not exceed 0.400 pound per million Btu of actual heat input when burning #2 fuel oil. This emission limitation is based upon burning oil with a density of 7.05 pounds per gallon, a heat content of 0.135 million Btu per gallon, and a sulfur content of 0.388%, by weight. The University of Akron has agreed to comply with this emission limitation, which is more stringent than currently required per OAC rule 3745-18-06(D) of the State Implementation Plan (SIP) for Ohio, in lieu of making other emissions reduction changes to the emissions unit and/or its method of operation.

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II. Operational Restrictions

1. The permittee shall burn only natural gas and/or #2 fuel oil in this emissions unit.

Note: #2 fuel oil use is variable and has not been used for 3 years, therefore, none is mentioned in the application.

(Authority for term: OAC rule 3745-77-07(A)(1))
2. The quality of the oil burned in this emissions unit shall meet the following specifications on an as-received basis:
 - a. a sulfur content which is sufficient to comply with the allowable sulfur dioxide emission limitation of 0.400 pound of sulfur dioxide per million Btu of actual heat input; and

- b. a heat content equal to or greater than 135,000 Btu per gallon of oil.

Compliance with the above-mentioned specifications shall be determined by using the analytical results provided by the permittee or oil supplier for each shipment of oil during each calendar month.

(Authority for term: OAC rule 3745-77-07(A)(1))

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III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the Akron RAQMD.

(Authority for term: OAC rule 3745-77-07(C)(1))

2. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received and the permittee's or oil supplier's analyses for sulfur content and heat content and the calculated sulfur dioxide emission rate in lb(s)/mmBtu.

(Authority for term: OAC rule 3745-77-07(C)(1))

3. The permittee shall record on a monthly basis the natural gas and/or fuel oil usage in this emissions unit.

(Authority for term: OAC rule 3745-77-07(C)(1))

4. For each day during which the permittee burns a fuel other than natural gas and/or #2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(Authority for term: OAC rule 3745-77-07(C)(1))

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IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or #2 fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

(Authority for term: OAC rule 3745-77-07(C)(1))

2. The permittee shall notify the Akron RAQMD in writing of any record that shows a deviation of the allowable sulfur dioxide emission limitation based upon the calculated sulfur dioxide emission rates from section A.III above. The notification shall include a copy of such record and shall be sent to the Akron RAQMD within 45 days after the deviation occurs.

3. The permittee shall notify the Akron RAQMD in writing of any record that shows a deviation of the allowable heat content of the fuel oil, as specified in section A.II.2.b, based upon the calculated fuel oil heat content from section A.III above. The notification shall include a copy of such record and shall be sent to the Akron RAQMD within 45 days after the deviation occurs.

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V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.

Applicable Compliance Method:

Compliance shall be demonstrated based upon visible emission observations performed in accordance with the method and procedures specified in OAC rule 3745-17-03(B)(1).

(Authority for term: OAC rule 3745-77-07(C)(1) and OAC rule 3745-17-03(B)(1))

b. Emission Limitation:

0.020 pound of particulate emissions per million Btu of actual heat input

Applicable Compliance Method:

When firing natural gas, compliance may be demonstrated by multiplying the maximum hourly gas burning capacity of the emissions unit (0.084 million cubic feet per hour) by the particulate matter emission factor for natural gas (1.9 pounds of particulate matter per million cubic feet), and then dividing by the maximum hourly heat input capacity of the emissions unit (89.1 mmBtu/hr).

When burning #2 fuel oil, compliance may be demonstrated by multiplying the maximum fuel oil capacity of the emissions unit (120 gal/hr) by the particulate matter emission factor for #2 fuel oil (2.0 pounds of particulate matter per 1000 gal), and then dividing by the maximum hourly heat input capacity of the emissions unit (89.1 mmBtu/hr).

The above emission factors are taken from USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Sections 1.3 (Table 1.3-2) (9/98) and 1.4 (Table 1.4-2) (7/98).

Compliance shall be demonstrated based upon the methods and procedures specified in OAC rule 3745-17-03(B)(9).

(Authority for term: OAC rule 3745-77-07(C)(1) and OAC rule 3745-17-03(B)(9))

c. Emission Limitation:

0.400 pound of sulfur dioxide per million Btu of actual heat input

Applicable Compliance Method:

When burning #2 fuel oil, compliance may be based upon the volume and analytical results of each shipment of oil, and the use of the equation contained in OAC rule 3745-18-04(F)(2) to calculate the actual sulfur dioxide emission rate for each oil shipment received during the calendar month.

When firing natural gas, compliance with this limitation will be assumed due to the negligible percent sulfur, by weight, in the fuel.

Compliance shall be demonstrated based upon the methods and procedures specified in OAC rule 3745-18-04(E)(1).

(Authority for term: OAC rule 3745-18-04(F)(2), OAC rule 3745-18-04(E) and OAC rule 3745-77-07(C)(1))

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VI. **Miscellaneous Requirements**

1. None

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Facility ID: 1677010091 Emissions Unit ID: B031 Issuance type: Title V Proposed Permit

B. State Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. **Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
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2. **Additional Terms and Conditions**

1. None

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II. **Operational Restrictions**

- 1. None

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III. **Monitoring and/or Record Keeping Requirements**

- 1. None

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IV. **Reporting Requirements**

- 1. None

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V. **Testing Requirements**

- 1. None

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VI. **Miscellaneous Requirements**

- 1. None

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Part III - Terms and Conditions for Emissions Units

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Facility ID: 1677010091 Emissions Unit ID: B032 Issuance type: Title V Proposed Permit

A. State and Federally Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

- 1. None.

I. **Applicable Emissions Limitations and/or Control Requirements**

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
89.1 mmBtu/hr rated heat input boiler fired with natural gas as the primary fuel and #2 fuel oil as the back-up fuel	OAC rule 3745-17-07(A)	Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.
	OAC rule 3745-17-10(B)(1)	Particulate emissions shall not exceed 0.020 pound per million Btu of actual heat input.
	OAC rule 3745-18-06(D)	The emission limitation based upon this rule is less stringent than the emission limitation established pursuant to section A.1.2.a below.
	40 CFR Part 52.1881	Per OAC rule 3745-18-06(A), the permittee is exempt from the requirements of OAC rule 3745-18-06(D) during any calendar day in which natural gas is the only fuel burned. The emission limitation required by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-18-06(D).

- 2. **Additional Terms and Conditions**

- a. Pursuant to OAC rule 3745-77-07(A)(1)(c) and the underlying authority in R.C. 3704.03(K), the sulfur dioxide emissions from this emissions unit shall not exceed 0.400 pound per million Btu of actual heat input when burning #2 fuel oil. This emission limitation is based upon burning oil with a density of 7.05 pounds per gallon, a heat content of 0.135 million Btu per gallon, and a sulfur content of 0.388%, by weight. The University of Akron has agreed to comply with this emission limitation, which is more stringent than currently required per OAC rule 3745-18-06(D) of the State Implementation Plan (SIP) for Ohio, in lieu of making other emissions reduction changes to the emissions unit and/or its method of operation.

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II. Operational Restrictions

1. The permittee shall burn only natural gas and/or #2 fuel oil in this emissions unit.

Note: #2 fuel oil use is variable and has not been used for 3 years, therefore, none is mentioned in the application.

(Authority for term: OAC rule 3745-77-07(A)(1))
2. The quality of the oil burned in this emissions unit shall meet the following specifications on an as-received basis:
 - a. a sulfur content which is sufficient to comply with the allowable sulfur dioxide emission limitation of 0.400 pound of sulfur dioxide per million Btu of actual heat input; and
 - b. a heat content equal to or greater than 135,000 Btu per gallon of oil.Compliance with the above-mentioned specifications shall be determined by using the analytical results provided by the permittee or oil supplier for each shipment of oil during each calendar month.

(Authority for term: OAC rule 3745-77-07(A)(1))

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III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the Akron RAQMD.

(Authority for term: OAC rule 3745-77-07(C)(1))
2. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received and the permittee's or oil supplier's analyses for sulfur content and heat content and the calculated sulfur dioxide emission rate in lb(s)/mmBtu.

(Authority for term: OAC rule 3745-77-07(C)(1))
3. The permittee shall record on a monthly basis the natural gas and/or fuel oil usage in this emissions unit.

(Authority for term: OAC rule 3745-77-07(C)(1))
4. For each day during which the permittee burns a fuel other than natural gas and/or #2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(Authority for term: OAC rule 3745-77-07(C)(1))

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IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or #2 fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

(Authority for term: OAC rule 3745-77-07(C)(1))
2. The permittee shall notify the Akron RAQMD in writing of any record that shows a deviation of the allowable sulfur dioxide emission limitation based upon the calculated sulfur dioxide emission rates from section A.III above. The notification shall include a copy of such record and shall be sent to the Akron RAQMD within 45 days after the deviation occurs.
3. The permittee shall notify the Akron RAQMD in writing of any record that shows a deviation of the allowable heat content of the fuel oil, as specified in section A.II.2.b, based upon the calculated fuel oil heat content from section A.III above. The notification shall include a copy of such record and shall be sent to the Akron RAQMD within 45 days after the deviation occurs.

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V. **Testing Requirements**

1. Compliance with the emission limitations in section A.1.1 of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.

Applicable Compliance Method:

Compliance shall be demonstrated based upon visible emission observations performed in accordance with the method and procedures specified in OAC rule 3745-17-03(B)(1).

(Authority for term: OAC rule 3745-77-07(C)(1) and OAC rule 3745-17-03(B)(1))

b. Emission Limitation:

0.020 pound of particulate emissions per million Btu of actual heat input

Applicable Compliance Method:

When firing natural gas, compliance may be demonstrated by multiplying the maximum hourly gas burning capacity of the emissions unit (0.084 million cubic feet per hour) by the particulate matter emission factor for natural gas (1.9 pounds of particulate matter per million cubic feet), and then dividing by the maximum hourly heat input capacity of the emissions unit (89.1 mmBtu/hr).

When burning #2 fuel oil, compliance may be demonstrated by multiplying the maximum fuel oil capacity of the emissions unit (120 gal/hr) by the particulate matter emission factor for #2 fuel oil (2.0 pounds of particulate matter per 1000 gal), and then dividing by the maximum hourly heat input capacity of the emissions unit (89.1 mmBtu/hr).

The above emission factors are taken from USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Sections 1.3 (Table 1.3-2) (9/98) and 1.4 (Table 1.4-2) (7/98).

Compliance shall be demonstrated based upon the methods and procedures specified in OAC rule 3745-17-03(B)(9).

(Authority for term: OAC rule 3745-77-07(C)(1) and OAC rule 3745-17-03(B)(9))

c. Emission Limitation:

0.400 pound of sulfur dioxide per million Btu of actual heat input

Applicable Compliance Method:

When burning #2 fuel oil, compliance may be based upon the volume and analytical results of each shipment of oil, and the use of the equation contained in OAC rule 3745-18-04(F)(2) to calculate the actual sulfur dioxide emission rate for each oil shipment received during the calendar month.

When firing natural gas, compliance with this limitation will be assumed due to the negligible percent sulfur, by weight, in the fuel.

Compliance shall be demonstrated based upon the methods and procedures specified in OAC rule 3745-18-04(E)(1).

(Authority for term: OAC rule 3745-18-04(F)(2), OAC rule 3745-18-04(E) and OAC rule 3745-77-07(C)(1))

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VI. **Miscellaneous Requirements**

1. None

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Facility ID: 1677010091 Emissions Unit ID: B032 Issuance type: Title V Proposed Permit

B. State Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
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2. Additional Terms and Conditions

1. None

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II. Operational Restrictions

1. None

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III. Monitoring and/or Record Keeping Requirements

1. None

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IV. Reporting Requirements

1. None

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V. Testing Requirements

1. None

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VI. Miscellaneous Requirements

1. None

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Facility ID: 1677010091 Emissions Unit ID: B033 Issuance type: Title V Proposed Permit

A. State and Federally Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the

applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
89.1 mmBtu/hr rated heat input boiler fired with natural gas as the primary fuel and #2 fuel oil as the back-up fuel	OAC rule 3745-17-07(A)	Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.
	OAC rule 3745-17-10(B)(1)	Particulate emissions shall not exceed 0.020 pound per million Btu of actual heat input.
	OAC rule 3745-18-06(D)	The emission limitation based upon this rule is less stringent than the emission limitation established pursuant to section A.I.2.a below.
	40 CFR Part 52.1881	Per OAC rule 3745-18-06(A), the permittee is exempt from the requirements of OAC rule 3745-18-06(D) during any calendar day in which natural gas is the only fuel burned. The emission limitation required by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-18-06(D).

2. **Additional Terms and Conditions**

- a. Pursuant to OAC rule 3745-77-07(A)(1)(c) and the underlying authority in R.C. 3704.03(K), the sulfur dioxide emissions from this emissions unit shall not exceed 0.400 pound per million Btu of actual heat input when burning #2 fuel oil. This emission limitation is based upon burning oil with a density of 7.05 pounds per gallon, a heat content of 0.135 million Btu per gallon, and a sulfur content of 0.388%, by weight. The University of Akron has agreed to comply with this emission limitation, which is more stringent than currently required per OAC rule 3745-18-06(D) of the State Implementation Plan (SIP) for Ohio, in lieu of making other emissions reduction changes to the emissions unit and/or its method of operation.

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II. **Operational Restrictions**

- 1. The permittee shall burn only natural gas and/or #2 fuel oil in this emissions unit.

Note: #2 fuel oil use is variable and has not been used for 3 years, therefore, none is mentioned in the application.

(Authority for term: OAC rule 3745-77-07(A)(1))
- 2. The quality of the oil burned in this emissions unit shall meet the following specifications on an as-received basis:
 - a. a sulfur content which is sufficient to comply with the allowable sulfur dioxide emission limitation of 0.400 pound of sulfur dioxide per million Btu of actual heat input; and
 - b. a heat content equal to or greater than 135,000 Btu per gallon of oil.
 Compliance with the above-mentioned specifications shall be determined by using the analytical results provided by the permittee or oil supplier for each shipment of oil during each calendar month.

(Authority for term: OAC rule 3745-77-07(A)(1))

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III. **Monitoring and/or Record Keeping Requirements**

- 1. The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the Akron RAQMD.

(Authority for term: OAC rule 3745-77-07(C)(1))
- 2. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received and the permittee's or oil supplier's analyses for sulfur content and heat content and the calculated sulfur dioxide emission rate in lb(s)/mmBtu.

(Authority for term: OAC rule 3745-77-07(C)(1))
- 3. The permittee shall record on a monthly basis the natural gas and/or fuel oil usage in this emissions unit.

(Authority for term: OAC rule 3745-77-07(C)(1))
- 4. For each day during which the permittee burns a fuel other than natural gas and/or #2 fuel oil, the permittee

shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(Authority for term: OAC rule 3745-77-07(C)(1))

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IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or #2 fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

(Authority for term: OAC rule 3745-77-07(C)(1))

2. The permittee shall notify the Akron RAQMD in writing of any record that shows a deviation of the allowable sulfur dioxide emission limitation based upon the calculated sulfur dioxide emission rates from section A.III above. The notification shall include a copy of such record and shall be sent to the Akron RAQMD within 45 days after the deviation occurs.

3. The permittee shall notify the Akron RAQMD in writing of any record that shows a deviation of the allowable heat content of the fuel oil, as specified in section A.II.2.b, based upon the calculated fuel oil heat content from section A.III above. The notification shall include a copy of such record and shall be sent to the Akron RAQMD within 45 days after the deviation occurs.

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V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.

Applicable Compliance Method:

Compliance shall be demonstrated based upon visible emission observations performed in accordance with the method and procedures specified in OAC rule 3745-17-03(B)(1).

(Authority for term: OAC rule 3745-77-07(C)(1) and OAC rule 3745-17-03(B)(1))

b. Emission Limitation:

0.020 pound of particulate emissions per million Btu of actual heat input

Applicable Compliance Method:

When firing natural gas, compliance may be demonstrated by multiplying the maximum hourly gas burning capacity of the emissions unit (0.084 million cubic feet per hour) by the particulate matter emission factor for natural gas (1.9 pounds of particulate matter per million cubic feet), and then dividing by the maximum hourly heat input capacity of the emissions unit (89.1 mmBtu/hr).

When burning #2 fuel oil, compliance may be demonstrated by multiplying the maximum fuel oil capacity of the emissions unit (120 gal/hr) by the particulate matter emission factor for #2 fuel oil (2.0 pounds of particulate matter per 1000 gal), and then dividing by the maximum hourly heat input capacity of the emissions unit (89.1 mmBtu/hr).

The above emission factors are taken from USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Sections 1.3 (Table 1.3-2) (9/98) and 1.4 (Table 1.4-2) (7/98).

Compliance shall be demonstrated based upon the methods and procedures specified in OAC rule 3745-17-03(B)(9).

(Authority for term: OAC rule 3745-77-07(C)(1) and OAC rule 3745-17-03(B)(9))

c. Emission Limitation:

0.400 pound of sulfur dioxide per million Btu of actual heat input

Applicable Compliance Method:

When burning #2 fuel oil, compliance may be based upon the volume and analytical results of each shipment of oil, and the use of the equation contained in OAC rule 3745-18-04(F)(2) to calculate the actual sulfur dioxide emission rate for each oil shipment received during the calendar month.

When firing natural gas, compliance with this limitation will be assumed due to the negligible percent sulfur, by weight, in the fuel.

Compliance shall be demonstrated based upon the methods and procedures specified in OAC rule 3745-18-04(E)
(1).

(Authority for term: OAC rule 3745-18-04(F)(2), OAC rule 3745-18-04(E) and OAC rule 3745-77-07(C)
(1))

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VI. **Miscellaneous Requirements**

- 1. None

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Facility ID: 1677010091 Emissions Unit ID: B033 Issuance type: Title V Proposed Permit

B. State Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

- 1. None.

I. **Applicable Emissions Limitations and/or Control Requirements**

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
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2. **Additional Terms and Conditions**

- 1. None

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II. **Operational Restrictions**

- 1. None

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III. **Monitoring and/or Record Keeping Requirements**

- 1. None

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IV. **Reporting Requirements**

- 1. None

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V. **Testing Requirements**

- 1. None

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VI. **Miscellaneous Requirements**

1. None

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Facility ID: 1677010091 Emissions Unit ID: B041 Issuance type: Title V Proposed Permit

A. State and Federally Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
non-emergency (5389 hrs/yr maximum yearly operating schedule), diesel small internal combustion engine (3.283 mmBtu/hr rated heat input) driving an electrical power generator (350KW rated power output)	OAC rule 3745-31-05(A)(3) (PTI 16-1631)	The permittee shall not exceed the following emission limitations: 1.02 lbs/hr of particulate emissions with a diameter equal to or less than 10 microns (PM10); 0.95 lb/hr of sulfur dioxide (SO2); 1.18 lbs/hr of total organic compounds (TOC); 14.48 lbs/hr of nitrogen oxides (NOx); and 3.12 lbs/hr of carbon monoxide (CO). See section A.I.2.a below. The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A), 3745-17-11(B)(5)(a), and 3745-31-05(C).
	OAC rule 3745-17-07(A)	Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.
	OAC rule 3745-17-11(B)(5)(a)	Particulate emissions shall not exceed 0.25 lb/mmBtu of actual heat input.
	OAC rule 3745-17-11(B)(5)(a)	See sections A.I.2.a and A.I.2.b below. Particulate emissions shall not exceed 0.310 lb/mmBtu of actual heat input.
	OAC rule 3745-31-05(C) (PTI 16-1631)	See sections A.I.2.a and A.I.2.c below. The following annual emission limitations are based upon rolling, 12-month summations of the monthly emissions and are restricted by the federally enforceable operating hours limitation specified in section A.II.1: 2.75 tpy PM10; 2.56 tpy SO2; 3.18 tpy TOC; 39.02 tpy NOx; and 8.41 tpy CO.
	OAC rule 3745-18-06(G)	The permittee has existing emission records such that there is no need for first year cumulative monthly emission limitations. The SO2 emission limitation specified by this applicable rule is less stringent than the SO2 emission

	limitation established pursuant to OAC rule 3745-31-05(A)(3).
OAC rule 3745-21-08(B)	none
	See section A.I.2.d below.
OAC rule 3745-23-06(B)	none
	See section A.I.2.e below.

2. Additional Terms and Conditions

- a. The hourly mass emission limitations for PM10, SO2, TOC, NOx, and CO regulated per OAC rule 3745-31-05(A)(3) and the particulate emission limitation regulated per OAC rule 3745-17-11(B)(5)(a) are based upon the potentials to emit for this emissions unit. Therefore, no additional monitoring, record keeping, or reporting requirements are necessary to demonstrate compliance with these emission limitations.
- b. The requirement to comply with this particulate emission limitation shall terminate on the date the U.S. EPA approves the 0.310 lb/mmBtu actual heat input emission limitation as a revision to the Ohio SIP for particulate matter.
- c. This particulate emission limitation shall be effective and federally enforceable on the date the U.S. EPA approves this particulate emission limitation as a revision to the Ohio SIP for particulate matter.
- d. The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 16-1631.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.
- e. The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 16-1631.

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II. Operational Restrictions

1. The maximum annual operating hours for this emissions unit shall not exceed 5389 hrs/yr based upon a rolling, 12-month summation of the monthly operating hours.

The permittee has existing operating hours records such that there is no need for first year cumulative monthly operating hours limitations.

(Authority for term: OAC rule 3745-31-05(A)(3), OAC rule 3745-31-05(C), and OAC rule 3745-77-07(A)(1))
2. The permittee shall burn only #2 fuel oil or diesel fuel in this emissions unit.

(Authority for term: OAC rule 3745-77-07(C)(1))

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III. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain monthly records of the following information:
 - a. the monthly operating hours;
 - b. the rolling, 12-month summation of the monthly operating hours;
 - c. the monthly emissions (tons) for each of PM10, SO2, TOC, NOx, and CO; and
 - d. the rolling, 12-month summation of the monthly emissions (tons) for each of PM10, SO2, TOC, NOx, and CO.
(Authority for term: OAC rule 3745-31-05(A)(3), OAC rule 3745-31-05(C), and OAC rule 3745-77-07(C)(1))
2. For each day during which the permittee burns a fuel other than #2 fuel oil or diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(Authority for term: OAC rule 3745-77-07(C)(1))

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IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the rolling, 12-month summation of the monthly operating hours limitation, as specified in section A.II.1, as well as the corrective actions that were taken to achieve compliance.

(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))
2. The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the rolling, 12-month summation of the monthly emissions for each of PM10, SO₂, TOC, NO_x, and CO, as specified in section A.I.1, as well as the corrective actions that were taken to achieve compliance.

(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))
3. The deviation reports shall be submitted in accordance with the requirements specified in Part I - General Term and Condition A.1.c of this permit.

(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))
4. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than #2 fuel oil or diesel fuel was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

(Authority for term: OAC rule 3745-77-07(C)(1))

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V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:

Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.

Applicable Compliance Method:

Compliance shall be demonstrated based upon visible emission observations performed in accordance with the method and procedures specified in OAC rule 3745-17-03(B)(1).

(Authority for term: OAC rule 3745-77-07(C)(1) and OAC rule 3745-17-03(B)(1))
 - b. Emission Limitations:

1.02 lbs/hr PM10
0.95 lb/hr SO₂
1.18 lbs/hr TOC
14.48 lbs/hr NO_x
3.12 lbs/hr CO

Applicable Compliance Method:

The hourly emission limitations specified above are based upon the maximum potentials to emit for this emissions unit, as follows:

Compliance may be demonstrated by multiplying the rated heat input capacity, 3.283 mmBtu/hr, by the appropriate emission factor listed below for each of PM10, SO₂, TOC, NO_x, and CO.

Emission Factors (AP-42, 10/96, Table 3.3-1):

PM10: 0.31 lb/mmBtu heat input;
SO₂: 0.29 lb/mmBtu heat input;
TOC: 0.36 lb/mmBtu heat input;
NO_x: 4.41 lbs/mmBtu heat input; and
CO: 0.95 lb/mmBtu heat input.

If required, the permittee shall demonstrate compliance with the hourly emission limitations through emission tests performed in accordance with the applicable test methods specified in 40 CFR Part 51, Appendix M and 40 CFR Part 60, Appendix A.

(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))
 - c. Emission Limitation:

Particulate emissions shall not exceed 0.25 lb/mmBtu of actual heat input.

Applicable Compliance Method:

The permittee cannot demonstrate compliance with this emission limitation based upon the current emission factor contained in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1 (10/96). The Ohio EPA revised the emission limitation specified in this rule citation based upon the currently applicable emission factor. The revised

rule was adopted by the Director of Ohio EPA in December of 1997, and it will be submitted to the U.S. EPA as a proposed revision to the Ohio SIP for particulate matter. When the SIP revision is approved by the U.S. EPA, the 0.25 lb/mmBtu actual heat input emission limitation will no longer be applicable, and the permittee will be able to demonstrate compliance with the new emission limitation (0.310 lb/mmBtu actual heat input) using the current emission factor.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

(Authority for term: OAC rule 3745-17-03(B)(10), OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))

d. Emission Limitation:

Particulate emissions shall not exceed 0.310 lb/mmBtu actual heat input.

Applicable Compliance Method:

Compliance shall be based upon an emission factor of 0.31 lb/mmBtu. This emission factor is specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1 (10/96).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

(Authority for term: OAC rule 3745-17-03(B)(10) and OAC rule 3745-77-07(C)(1))

e. Emission Limitations:

2.75 tpy PM10
2.56 tpy SO2
3.18 tpy TOC
39.02 tpy NOx
8.41 tpy CO

Applicable Compliance Method:

The annual emission limitations specified above are based upon the maximum potentials to emit for this emissions unit, as follows:

Multiply the rated heat input capacity, 3.283 mmBtu/hr, by the appropriate emission factor listed below for each of PM10, SO2, TOC, NOx, and CO, and by 5389 hours/year, and then divide the result by 2000 lbs/ton.

Emission Factors (AP-42, 10/96, Table 3.3-1):

PM10: 0.31 lb/mmBtu heat input;
SO2: 0.29 lb/mmBtu heat input;
TOC: 0.36 lb/mmBtu heat input;
NOx: 4.41 lbs/mmBtu heat input; and
CO: 0.95 lb/mmBtu heat input.

(Authority for term: OAC rule 3745-31-05(C) and OAC rule 3745-77-07(C)(1))

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VI. **Miscellaneous Requirements**

1. None

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Facility ID: 1677010091 Emissions Unit ID: B041 Issuance type: Title V Proposed Permit

B. State Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. **Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
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2. **Additional Terms and Conditions**

1. None

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II. **Operational Restrictions**

1. None

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III. **Monitoring and/or Record Keeping Requirements**

1. None

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IV. **Reporting Requirements**

1. None

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V. **Testing Requirements**

1. None

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VI. **Miscellaneous Requirements**

1. None

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Facility ID: 1677010091 Emissions Unit ID: G001 Issuance type: Title V Proposed Permit

A. State and Federally Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. **Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
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gasoline storage tank(s): one 10,000-gallon underground storage tank	OAC rule 3745-21-09(R)	Stage I vapor control - 90% control efficiency for volatile organic compounds (VOCs), submerged fill
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- | | | |
|--|--|--|
| gasoline dispensing operation | OAC rule 3745-21-09(DDD)(4)(a) | Exempt due to monthly gasoline throughput (see A.II.1) |
| diesel storage tank(s): one 6000-gallon underground storage tank | OAC rule 3745-31-05(A)(3)
(PTI 16-1324) | Submerged fill |
| gasoline dispensing facility | OAC rule 3745-31-05(A)(3)
(PTI 16-1324) | 0.4 tpy of organic compounds (OC) |
2. **Additional Terms and Conditions**
- (a) None

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II. **Operational Restrictions**

1. The gasoline throughput at this facility shall not exceed 10,000 gallons in any calendar month.
(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(A)(1))
2. The permittee shall comply with the following operational restrictions for the Stage I vapor control system:
 - a. The vapor balance system shall be kept in good working order and shall be used at all times during the transfer of gasoline.
 - b. There shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers.
 - c. There shall be no leaks in the vapor lines or liquid lines during the transfer of gasoline.
 - d. The transfer of gasoline from a delivery vessel to a stationary storage tank shall be conducted by use of submerged fill into the storage tank. The submerged fill pipe(s) are to be installed so they are within six (6) inches of the bottom of the storage tank.
 - e. All fill caps shall be "in place" and clamped during normal storage conditions.
 - f. The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system which is employed to meet the requirements of paragraph (R)(1) of OAC rule 3745-21-09 when such leak is equal to or greater than 100 percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.
(Authority for term: OAC rule 3745-21-09(R) and OAC rule 3745-77-07(A)(1))

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III. **Monitoring and/or Record Keeping Requirements**

1. The permittee shall maintain records of the results of any leak checks, including, at a minimum, the following information:
 - a. the date of inspection;
 - b. the findings (may indicate no leaks discovered or location, nature, and severity of each leak);
 - c. the leak determination method;
 - d. the corrective action (date each leak repaired and reasons for any repair interval in excess of 15 calendar days); and
 - e. the inspector's name and signature.
(Authority for term: OAC rule 3745-21-09(R) and OAC rule 3745-77-07(C)(1))
2. The permittee shall maintain records of the monthly gasoline throughput for the facility.
(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))
3. The permittee shall maintain records of the annual diesel throughput for the facility.
(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))

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IV. **Reporting Requirements**

1. Any leak from the vapor balance system or vapor control system that is not repaired within 15 days after identification shall be reported to the Director (the Akron RAQMD) within 30 days after the repair is completed.
(Authority for term: OAC rule 3745-21-09(R) and OAC rule 3745-77-07(C)(1))
2. The permittee shall notify the Akron RAQMD if in any given month this facility's throughput exceeds the non-Independent Small Business Marketer (non-ISBM) exemption limit of 10,000 gallons of gasoline. This

notification shall be made within 30 days after the exceedance occurs. With this notification, the permittee shall provide an expeditious schedule of compliance regarding the installation of Stage II vapor control equipment.

(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))

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V. **Testing Requirements**

1. Compliance with the annual OC emission limit in section A.1.1 of these terms and conditions shall be calculated as the sum of the OC emissions from all gasoline storage tank filling and dispensing operations and, if applicable, diesel, kerosene, and used oil tank filling operations at the gasoline dispensing facility (unless otherwise exempted pursuant to OAC rule 3745-31-03). This calculation shall be based on the annual gasoline, diesel, kerosene, and used oil throughputs for the facility using the calculation and emission factors below.

(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))

a. Emission Limitation:

0.4 tpy of OC

Applicable Compliance Method:

Multiply the appropriate emission factor below by the gallons of gasoline, diesel, kerosene, or used oil dispensed per year and divide by 2000 lbs/ton. Repeat this calculation for each material dispensed at the facility and sum the results to yield the total annual OC emission rate.

The emission factors are expressed in pounds (lbs) of organic compounds per 1000 gallons of gasoline throughput. Emission factors are for VOC as well as total organic compound (OC) emissions, because the methane and ethane content of gasoline is negligible.)

i. Emission factors for gasoline storage tank filling and dispensing operations:

- (a) gasoline dispensing facility has submerged tank filling for gasoline storage tanks: OC emission factor = 20.0 lbs of OC/1000 gallons;
- (b) gasoline dispensing facility has submerged tank filling with Stage I vapor control for gasoline storage tanks: OC emission factor = 13.0 lbs of OC/1000 gallons; and
- (c) gasoline dispensing facility has submerged tank filling with Stage I vapor control for gasoline storage tanks and Stage II vapor control for vehicle refueling: OC emission factor = 3.1 lbs of OC/1000 gallons.

The gasoline emission factors were obtained from USEPA publication AP-42, Fifth Edition, Table 5.2-7.

ii. Emission factors for diesel, kerosene, and used oil tank filling operations:

- (a) gasoline dispensing facility has submerged tank filling for diesel, kerosene, and used oil tank filling operations: OC emission factor = 0.027 lb of OC/1000 gallons.

This emission factor is the SCC emission factor for transfer operations from diesel storage tanks. It is assumed that the same emission factor applies to kerosene and used oil transfer operations.

(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))

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VI. **Miscellaneous Requirements**

1. None

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B. State Enforceable Section

The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

1. None.

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
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2. Additional Terms and Conditions

1. None

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II. Operational Restrictions

1. None

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III. Monitoring and/or Record Keeping Requirements

1. None

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IV. Reporting Requirements

1. None

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V. Testing Requirements

1. None

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VI. Miscellaneous Requirements

1. None