



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:  
Lazarus Go  
Cent

**Cuyahoga County**  
Application **13-3579**  
No:

**RE: FINAL PERMIT TO INSTALL**

DATE: **September 1, 1999**

**E-Mann Enterprises, LLC**  
**Ray Baumbich**  
**7172 Willow Lane**  
**North Ridgeville, Ohio 44039-3142**

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Director's action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
236 East Town Street, Room 300  
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo, Manager  
Field Operations and Permit Section  
Division of Air Pollution Control

cc: USEPA  
**Cleveland Division of the Environment**



STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

Application Number: **13-3579**

Permit  
Title

APS Premise Number: 1318615210

Number:

Permit Fee: **\$100**

Name of Facility: **E-Mann Enterprises, LLC**

Person to Contact: **Ray Baumbich**

Address: **7172 Willow Lane**

**North Ridgeville, Ohio 44039-3142**

Location of proposed air contaminant source(s) [emissions unit(s)]:

**26050 Center Ridge Road**

**Westlake, Ohio**

Description of proposed emissions unit(s):

**INCINERATOR WITH A SECONDARY BURNER THAT DISPOSES OF ANIMAL PATHOLOGICAL WASTE WITH A CAPACITY OF 55 POUNDS PER HOUR.**

Date of Issuance: September 1, 1999

Issuance:

Effective Date: September 1, 1999

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

---

Director

## **Part I - GENERAL TERMS AND CONDITIONS**

### **A. Permit to Install General Terms and Conditions**

#### **1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

#### **2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

#### **3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

#### **4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon

the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

**E-Mann Enterprises, LLC**

PTI **13-3579**

September 1, 1999

Facility ID: 1318615210

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such

**E-Mann Enterprises, LLC**  
PTI **13-3579**  
September 1, 1999

Facility ID: 1318615210

sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

#### **10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

#### **11. Applicability**

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

#### **12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**E-Mann Enterprises, LLC**  
 PTI **13-3579**  
 September 1, 1999

Facility ID: 1318615210

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the emissions unit(s) covered by this permit.

**14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

**B. Permit to Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)**  
**TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
PM	0.48
SO <sub>2</sub>	0.56

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Incinerator for the cremation of pathological remains using oil, rated capacity of 55 pounds per hour. This is a multiple chamber incinerator with an afterburner.	OAC rule 3745-31-05(A)(3)	Visible particulate emissions from this stack shall not exceed 5% opacity, as a 6-minute average.  TSP emissions shall not exceed 0.20 pound per 100 pounds charge.  PM emissions shall not exceed 0.482 TPY  Sulfur content of the oil must be less than or equal to 0.5% by weight.
	OAC rule 3745-17-09(B)	SO <sub>2</sub> emissions shall not exceed 0.128 lb/hr and 0.56 TPY
	OAC rule 3745-17-07(A)	Equivalent to or less stringent than OAC rule 3745-31-05(A)(3).
	OAC rule 3745-18-01 thru 06	Equivalent to or less stringent than OAC rule 3745-31-05(A)(3).
		Equivalent to or less stringent than OAC rule 3745-31-05(A)(3).

**2. Additional Terms and Conditions**

- 2.a** Pursuant to OAC rule 3745-17-09 (C), this emissions unit shall be operated and maintained so as to prevent the emission of objectionable odors.
- 2.b** This emissions unit shall not be operated at a capacity greater than 55 pounds per hour.
- 2.c** The emissions unit shall be serviced on a regular basis by a qualified incinerator contractor. The interval of time between service shall not exceed 6 months.
- 2.d** Non-combustible material (e.g., metal cans, glass, etc.) shall be removed from the refuse charged to this emissions unit.

**B. Operational Restrictions**

- 1.** The permittee shall operate the afterburner 15 minutes prior to ignition of charge and continue its use during the entire burn cycle.
- 2.** This incinerator shall be operated only by adequately instructed personnel.
- 3.** Ashes shall be removed from the primary chamber on a daily basis. The afterburner chamber shall be inspected and cleaned monthly.
- 4.** This incinerator shall be operated in accordance with manufacturer's instructions on start-up, maintenance, and repairs.

**C. Monitoring and/or Recordkeeping Requirements**

- 1.** Copies of contractor's invoices of maintenance and repairs shall be maintained on site.
- 2.** A log recording the date and the name of the person who removed the ashes shall be maintained on a daily basis.

**D. Reporting Requirements**

**E-Mar**

PTI

September 1, 1999

Emissions Unit ID: **N001**

1. Notify the Division of Air Pollution Control, Bureau of Field Services (216-441-7443) of all malfunctions.

**E. Testing Requirements**

1. Emission Limitations:  
0.128 lb/hr and 0.56 TPY SO<sub>2</sub>  
Fuel Sulfur content less than or equal to 0.5% by weight

Compliance Method:

Requirements for the Sampling and Analysis of the Oil Burned

The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the appropriate Ohio EPA District Office or local air agency.

Recordkeeping Requirements for Oil Usage and Quality

For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received and the permittee's or oil supplier's analyses for sulfur content and heat content.

Reporting Requirements for the Oil Usage and Quality Data

The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:

- a. the total quantity of oil received in each shipment (gallons);
- b. the weighted\* average sulfur dioxide emission rate (pounds/mmBtu) for the oil received during the calendar month; and
- c. the weighted\* average heat content (Btu/gallon) of the oil received during the calendar month.

\*In proportion to the quantity of oil received in each shipment during the calendar month.

These quarterly reports shall be submitted by February 15, May 15, August 15, and November 15 of each year and shall cover the oil shipments received during the previous calendar quarters.

2. Compliance with the visible particulate emission limit in A.1 shall be determined using 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

**E-Mann Enterprises, LLC**

PTI **13 2570**

Septe

Facility ID: 1318615210

Emissions Unit ID: **N001**

3. If required, compliance with the particulate mass emission limitation in A.1 shall be determined through emission testing conducted in accordance with 40 CFR Part 60, Appendix A, Method 5.

**F. Miscellaneous Requirements**

1. The incinerator shall not be used to dispose of any infectious or "red bag" waste as defined in OAC rule 3845-75-01. Applicant shall have such waste disposed of in accordance with applicable federal, state, and local regulations.
2. These terms and conditions must be visibly posted near the incinerator.