



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center
50 West Town Street, Suite 700
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

**RE: FINAL PERMIT TO INSTALL
FRANKLIN COUNTY
Application No: 01-12137
Fac ID: 0125943107**

CERTIFIED MAIL

	TOXIC REVIEW
	PSD
Y	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

DATE: 6/19/2007

Kurtz Bros., Inc.
Jerry Bennett
2850 Rohr Road
Groveport, OH 43215

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

CDO



STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

Permit To Install
Terms and Conditions

Issue Date: 6/19/2007
Effective Date: 6/19/2007

FINAL PERMIT TO INSTALL 01-12137

Application Number: 01-12137
Facility ID: 0125943107
Permit Fee: **\$1250**
Name of Facility: Kurtz Bros., Inc.
Person to Contact: Jerry Bennett
Address: 2850 Rohr Road
Groveport, OH 43215

Location of proposed air contaminant source(s) [emissions unit(s)]:

2850 Rohr Road
Groveport, Ohio

Description of proposed emissions unit(s):

Peterson Grinder 6700B.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Kralak

Chris Korleski
Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air

contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental

Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only) TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
PE	2.7
NOx	21.0
CO	4.8
SOx	3.5
VOC	0.6

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**A. Applicable Emissions Limitations and/or Control Requirements**

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P901) - Portable 100 ton/hr grinder with 1000 hp Caterpillar diesel engine (Peterson 6700 B)

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-02(A) 100 ton/hr grinder with material handling	See sections A.2.b and A.2.c below.
OAC rule 3745-17-07(B)(1)	Visible particulate emissions (PE) of fugitive dust from material handling shall not exceed 20 percent opacity, as a 3-minute average.
OAC rule 3745-17-08(B)(6)	The periodic application of water for dust suppression. See section A.2.d below.
OAC rule 3745-31-05(A)(3) 1000 hp diesel engine	Nitrogen oxide emissions from the diesel engine exhaust shall not exceed 24 lbs NO _x /hr. See sections A.2.b and A.2.f below. Compliance with this rule also includes compliance with OAC rule 3745-17-11(B)(5)(b), OAC rule 3745-17-07(A) and OAC rule 3745-21-07(B).
OAC rule 3745-17-11 (B)(5)(b)	PE from the diesel engine exhaust shall not exceed 0.062 lb PE/mmbtu of actual heat input.
OAC rule 3745-17-07 (A)	Visible PE from the diesel engine exhaust stack shall not exceed 20% opacity as a 6-minute average, except as provided by rule.
OAC rule 3745-18-06(G)	Exempt, pursuant to OAC rule 3745-18-06(B) because rated heat input capacity is less than 10 mmBtu/hr.

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-35-07(B) (synthetic minor to avoid Title V)	NOx emissions from the diesel engine exhaust shall not exceed 21.0 tons, as a rolling, 12 month summation. See sections A.2.b and B.2 below.
ORC 3704.03(T)(4)	See section A.2.a below.
40CFRPart 63, Subpart ZZZZ	See section A.2.g below.

2. Additional Terms and Conditions

- 2.a** The Best Available Technology (BAT) requirement under OAC rule 3745-31-05(A)(3) do not apply to the PE, PM10, CO, SO2 and VOC emissions from this air contaminant source since the calculated annual emissions rate for PE, PM10, CO, SO2 and VOC are less than 10 tons per year taking into account the federally enforceable rule limit of OAC rule 37-45-35-07(B) under the SIP rule.
- 2.b** Permit to Install 01-12137 for this air contaminant source takes into account the following voluntary restrictions (including the use of any applicable air pollution control equipment) as proposed by the permittee for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3):
- a. maximum operating hours of 1,750 hours per year; and
 - b. the application of water to material handling operations, as needed to minimize the generation of fugitive emissions. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance
- 2.c** The material handling operation that is covered by this permit and subject to the above-mentioned requirements are listed below:
- Load-in
Grinder
Conveyor stacker
- 2.d** For each material handling operation that is not adequately enclosed, the application of a water spray shall be implemented if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure is necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the

control measures shall continue during the operation of the material handling operations until further observation confirms that use of the control measure is unnecessary.

- 2.e Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-17-07(B).
- 2.f The hourly emission limitation for the engine specified in Section A.1 reflect the emissions unit's potential to emit without controls for these pollutants. No additional monitoring, record keeping or reporting requirements are necessary to ensure compliance with these emission limitations.
- 2.g This unit is not located at a facility that is a major source of HAP emission and does not have to meet the requirement of 40 CFR Part 63, Subpart ZZZZ, and 40 CFR Part 63, Subpart A, including the initial notification requirement specified in 40 CFR 63.6645(d).

B. Operational Restrictions

- 1. The permittee shall only burn No. 2 or diesel fuel, containing no greater than 0.5% sulfur by weight, in this emissions unit.
- 2. The permittee has requested a federally enforceable limitation on the annual operating hours for purposes of limiting potential to emit to avoid possible future Title V applicability. Therefore, the maximum annual usage, for emissions unit P901, shall not exceed 1,750 hours based upon a rolling 12-month summation. To ensure enforceability during the first 12 calendar months of operation following the issuance of this permit, the permittee shall not exceed the maximum cumulative usage (in hours) as specified in the following table:

Month(s)	Maximum Cumulative Usage (in hours)
1	250
1-2	500
1-3	750
1-4	1000
1-5	1250
1-6	1500
1-7	1750
1-8	1750
1-9	1750
1-10	1750

Kurtz Bros., Inc.

PTI Application: 01-12137

Issued: 6/19/2007

Facility ID: 0125943107

Emissions Unit ID: P901

1-11	1750
1-12	1750

After the first 12 calendar months of operation following the startup of emissions unit P901, compliance with the annual operating hours limitation shall be based upon a rolling, 12-month summation of the cumulative hours of operation.

C. Monitoring and/or Recordkeeping Requirements

1. For each day during which the permittee burns a fuel other than No. 2 fuel oil or diesel fuel containing no greater than 0.5% sulfur by weight in this emissions unit, the permittee shall maintain a record of the type and quantity of fuel burned.
2. The permittee shall maintain monthly records of the following information:
 - a. The total number of hours of operation during each month.
 - b. During the first 12 calendar months of operation following the issuance of this permit, the cumulative number of hours of operation, calculated by adding the current month's number of hours of operation to the number of hours of operation for each calendar month since the issuance of this permit.
 - c. Beginning after the first 12 calendar months of operation following the issuance of this permit, the rolling, 12-month summation of the maximum number of hours of operation, calculated by adding the current month's number of hours of operation to the number of hours of operation for the preceding eleven calendar months.
3. Except as otherwise provided in this section, for material handling operations that are not adequately enclosed, the permittee shall perform inspections of such operations in accordance with the following minimum frequencies:

<u>material handling operation</u>	<u>minimum inspection frequency</u>
Load-in	Daily, when operating
Grinder	Daily, when operating
Conveyor stacker	Daily, when operating

The above-mentioned inspections shall be performed during representative, normal operating conditions.

4. The permittee may, upon receipt of written approval from the Ohio EPA Central District Office, modify the above-mentioned inspection frequencies, if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
5. The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;

- c. the dates the control measure was implemented;
- d. on a calendar quarter basis, the total number of days the control measure was implemented.

D. Reporting Requirements

1. The permittee shall submit semiannual written reports that (a) identify all days during which any visible emissions of fugitive dust were observed from this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the visible emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month periods.
2. The permittee shall submit quarterly deviation (excursion) reports that identify any of the following occurrences:
 - a. all exceedances of the rolling, 12-month operating hours limitation and, for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable cumulative operating hours levels; and
 - b. each day when a fuel other than 0.5% sulfur diesel fuel was burned in this emissions unit. This report shall be submitted within 30 days after the deviation occurred.

The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

3. The permittee shall submit annual reports that specify the total emissions of PE, SO_x, NO_x, VOC, and CO from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1. of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitations:
Visible particulate emissions (PE) of fugitive dust from material handling shall not exceed 20 percent opacity, as a 3-minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emission observations performed in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources," as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

- b. Emissions Limitation:
Nitrogen oxide emissions from the diesel engine exhaust shall not exceed 24 lbs NOx/hr.

Applicable Compliance Method:

The hourly emission rate was derived from the horsepower rating multiplied times an AP-42 emission factor (1000 hp)x(0.024 lbs NOx/hp-hr) = 24 lbs NOx/hr.

Emission factor 0.024 lb NOx/ hp-hr is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.4, "Large Stationary diesel and All Stationary Dual-fuel Engines", Table 3.4-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 7E. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Central District Office.

- c. Emission Limitation:
The rolling, 12-month summation of monthly emission rates shall not exceed 21.0 tons NOx/yr.

Applicable Compliance Method:

Compliance with the annual emissions limitation shall be based on record keeping in section C.2.b or c, from which the current cumulative operating hours shall be multiplied by the horsepower rating multiplied times an AP-42 emission factor and divided by 2,000 lbs/ton as follows: 1750 hrs x 1000 hp x 0.024 lbs NOx/hp-hr x 1 ton/2,000 lbs = 21 tons NOx/yr.

- d. Emission Limitation:
Particulate emissions from the engine exhaust shall not exceed 0.062 lb PM/MMBTU actual heat input

Applicable Compliance Method:

Compliance shall be determined based on the emission factor of 0.062 lb PE/MMBTU specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1 (10/96).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

e. Emission Limitation:

Visible emissions from the engine exhaust stack shall not exceed 20% opacity, as a six-minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A. Method 9 and the procedures are specified in OAC rule 3745-17-03(B)(1).

F. Miscellaneous Requirements

1. The permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install (PTI) providing the appropriate exemption requirements have been met and following the approval of the director. The director may issue a "Notice of Site Approval" if the portable source meets the following criteria pursuant to OAC rule 3745-31-03(A)(1)(p)(i):
 - a. the portable source has been issued a permit to install (PTI) and the permittee continues to comply with any applicable best available technology (BAT) determination and state and/or federal rules;
 - b. the portable source is operating pursuant to a currently effective PTI and/or any applicable permit to operate (PTO) and continues to comply with the requirements of the permit;
 - c. the permittee has provided a minimum of 30 days notice of the intent to relocate the portable source to the permitting authority (the Ohio EPA District Office or local air agency that has issued the effective current permit) prior to the scheduled relocation*;
 - d. the Ohio EPA district office or local air agency having jurisdiction over the new site has determined that the permitted emissions would not cause a nuisance in violation of OAC rule 3745-15-07; and the relocation of the portable source, along with any supporting permitted emissions (e.g. roadways or storage piles), would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site; and
 - e. the director has issued a "Notice of Site Approval", stating that the proposed site is acceptable under OAC rule 3745-15-07 and the relocation will not result in the installation of a major stationary source or a modification of an existing major stationary source.

Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.

* Even if notification of the proposed relocation is submitted 30 days prior to the scheduled relocation date, the emissions unit shall not be moved prior to receiving the "Notice of Site Approval".

2. The terms and conditions in Section A-E of this permit are federally enforceable.

Kurtz Bros., Inc.
PTI Application: 01-12137
Issued: 6/19/2007

Facility ID: 0125943107

SIC CODE 2875 SCC CODE 20200401 EMISSIONS UNIT ID P901

EMISSIONS UNIT DESCRIPTION Portable 100 ton/hr grinder with 1000 hp Caterpillar diesel engine (Peterson 6700 B)

DATE INSTALLED 5/31/07

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Non attainment			2.4	2.1
PM ₁₀	Non-attainment			0.7	0.6
Sulfur Dioxide	Attainment			4	3.5
Organic Compounds	Attainment			0.7	0.6
Nitrogen Oxides	Non attainment			24	21
Carbon Monoxide	Attainment			5.5	4.8
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? _____ NESHAP? _____ PSD? _____ OFFSET POLICY? _____

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

Enter Determination Compliance with operating restriction and monitoring and recordkeeping requirements

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ _____

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ YES x NO

Kurtz Bros., Inc.

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IDENTIFY THE AIR CONTAMINANTS: _____