



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center  
122 S. Front Street  
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center  
P.O. Box 1049  
Columbus, OH 43216-1049

**RE: FINAL PERMIT TO INSTALL  
FRANKLIN COUNTY  
Application No: 01-08095**

**CERTIFIED MAIL**

Y	TOXIC REVIEW
	PSD
	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
Y	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

**DATE: 1/18/2001**

Air Force Base Conversion Agency  
Alan Friedstrom  
7370 Minuteman Way  
Columbus, OH 43217-1161

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
236 East Town Street, Room 300  
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo, Manager  
Field Operations and Permit Section  
Division of Air Pollution Control

CC: USEPA  
Thomas Wey Environmental Quality Management

CDO



**FINAL PERMIT TO INSTALL 01-08095**

Application Number: 01-08095

APS Premise Number: 0125042426

Permit Fee: **\$400**

Name of Facility: Air Force Base Conversion Agency

Person to Contact: Alan Friedstrom

Address: 7370 Minuteman Way  
Columbus, OH 43217-1161

Location of proposed air contaminant source(s) [emissions unit(s)]:

**7370 Minuteman Way  
Columbus, Ohio**

Description of proposed emissions unit(s):

**Vacuum enhanced ground water treatment system at Pump house 898/899 and Segment 1942 fuel line.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

## **Part I - GENERAL TERMS AND CONDITIONS**

### **A. Permit to Install General Terms and Conditions**

#### **1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

#### **2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

#### **3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

#### **4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may

be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

**10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**11. Applicability**

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

**12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the emissions unit(s) covered by this permit.

**14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

**B. Permit to Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)  
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
OC	3.64

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
898/899 vacuum-enhanced ground water treatment system with storage tank	OAC rule 3745-31-05	Organic compound emissions shall not exceed 0.55 pound per hour and 2.39 ton per year. See A.2.a., below.
	OAC rule 3745-21-07	See A.2.b. below.

2. **Additional Terms and Conditions**

- 2.a The 0.55 lb OC/hr and 2.39 ton/yr limitations were established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with this limit
- 2.b The emission limits established pursuant to OAC rule 3745-31-05 are more stringent than the emission limitations established by this rule.

**B. Operational Restrictions**

1. The permittee shall vent all soil-gas vapors from the vacuum enhanced extraction system to an activated carbon canister prior to discharge to the atmosphere.

**C. Monitoring and/or Recordkeeping Requirements**

None

**D. Reporting Requirements**

None

**E. Testing Requirements**

1. Compliance with the emission limitation(s) in Section A.1. of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation -  
Organic compound emissions shall not exceed 0.55 lb/hr.

Applicable Compliance Method -

Compliance shall be based on the maximum emission as recovered during one hour sampling runs from one well during September 1999 of 0.39 lb/hr times the sum of the number of wells in service (14 maximum) times the minimum control efficiency of the carbon adsorption unit (90%).

- b. Emission Limitation -  
Organic compound emissions shall not exceed 2.4 ton/yr.

Applicable Compliance Method -

Compliance shall be determined by multiplying the 0.55 lb/hr emission limitation by the maximum operating schedule of 8,760 hours per year and dividing by 2,000 pounds per ton.

**F. Miscellaneous Requirements**

Modeling to demonstrate compliance with the Ohio EPA's Air Toxic Policy was not necessary since the emissions unit's maximum annual emissions for each toxic compound will be less than 1.0 ton. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant that has a listed TLV to above 1.0 ton per year may require the permittee to apply for and obtain a new permit to install.

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
1942 vacuum enhanced groundwater extraction system with storage tank	OAC rule 3745-31-05	Organic compound emissions shall not exceed 0.29 pound per hour and 1.25 ton per year. See A.2.a., below.
	OAC rule 3745-21-07	See A.2.b. below.

2. **Additional Terms and Conditions**

- 2.a The 0.29 lb OC/hr and 1.25 ton/yr limitations were established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with this limit
- 2.b The emission limits established pursuant to OAC rule 3745-31-05 are more stringent than the emission limitations established by this rule.

**B. Operational Restrictions**

1. The permittee shall vent all soil-gas vapors from the vacuum enhanced extraction system to an activated carbon canister prior to discharge to the atmosphere.

**C. Monitoring and/or Recordkeeping Requirements**

None

**D. Reporting Requirements**

None

**E. Testing Requirements**

1. Compliance with the emission limitation(s) in Section A.1. of these terms and conditions shall be determined in accordance with the following method(s):

a. Emission Limitation -  
Organic compound emissions shall not exceed 0.29 lb/hr.

Applicable Compliance Method -  
Compliance shall be based on the maximum emission as recovered during one hour sampling runs from one well during September 1999 of 0.19 lb/hr times the sum of the number of wells in service (14 maximum) times the minimum control efficiency of the carbon adsorption unit (90%).

b. Emission Limitation -  
Organic compound emissions shall not exceed 1.25 ton/yr.

Applicable Compliance Method -  
Compliance shall be determined by multiplying the 0.29 lb/hr emission limitation by the maximum operating schedule of 8,760 hours per year and dividing by 2,000

**F. Miscellaneous Requirements**

1. Modeling to demonstrate compliance with the Ohio EPA's Air Toxic Policy was not necessary since the emissions unit's maximum annual emissions for each toxic compound will be less than 1.0 ton. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant that has a listed TLV to above 1.0 ton per year may require the permittee to apply for and obtain a new permit to install.

**NEW SOURCE REVIEW FORM B**

PTI Number:  
01-08095

Facility ID: 0125042426

FACILITY NAME Air Force Base Conversion Agency

FACILITY DESCRIPTION Airport with fueling operation CITY/TWP Columbus

SIC CODE 4513 SCC CODE 3-01-820-01 EMISSIONS UNIT ID P001

EMISSIONS UNIT DESCRIPTION 898/899 vacuum-enhanced ground water treatment system with storage tank

DATE INSTALLED 03/00

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter					
PM <sub>10</sub>					
Sulfur Dioxide					
Organic Compounds	Attainment			0.55	2.39
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? \_\_\_\_\_ NESHAP? \_\_\_\_\_ PSD? \_\_\_\_\_ OFFSET POLICY? \_\_\_\_\_

**WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?**

**Enter Determination** Venting soil gas vapors to carbon cannister with minimum 90% control efficiency.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ 5,000

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? X YES \_\_\_\_\_ NO \_\_\_\_\_

IDENTIFY THE AIR CONTAMINANTS: Hexane, cyclohexane

**NEW SOURCE REVIEW FORM B**

PTI Number:  
01-08095

Facility ID: 0125042426

FACILITY NAME Air Force Base Conversion Agency

---

FACILITY DESCRIPTION Airport with fueling operation

CITY/TWP Columbus

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08095

Facility ID: 0125042426

FACILITY NAME Air Force Base Conversion AgencyFACILITY DESCRIPTION Airport with fueling operations CITY/TWP ColumbusSIC CODE 4513 SCC CODE 3-01-820-01 EMISSIONS UNIT ID P002EMISSIONS UNIT DESCRIPTION 1942 vacuum enhanced groundwater extraction system with storage tankDATE INSTALLED 3/00

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter					
PM <sub>10</sub>					
Sulfur Dioxide					
Organic Compounds	Attainment			0.29	1.25
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

**Enter Determination** Venting to carbon adsorption unit with minimum 90% control efficiency..IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? NoOPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ 5,000**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? X YES        NO       IDENTIFY THE AIR CONTAMINANTS: Hexane, cyclohexane

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08095

Facility ID: 0125042426

FACILITY NAME Air Force Base Conversion Agency

FACILITY DESCRIPTION Airport with fueling operationsCITY/TWP Columbus

**Please describe any hard copy information is being submitted with this recommendation (Please send hard copy information to Pam McGraner, DAPC Central Office - Air Quality Modeling and Planning):**

**Screen 3 modeling**

**Please provide any additional permit specific notes as you deem necessary:**

**NEW SOURCE REVIEW DISCUSSION****PTI 01-8095 Vacuum-enhanced groundwater extraction system****A. General Information**

The Air Force Base Conversion Agency (AFBCA) proposes to install two separate vacuum enhanced ground-water extraction systems at Rickenbacker Air National Guard Base. Fuel leakage and spills near storage tanks, pumping facilities and a pressurized line loop at pumphouse 898/899 and the 1942 Fuel Line, respectively, resulted in soil and groundwater contamination. The Ohio Air National Guard curtailed usage of these fuel storage and pumping facilities after constructing a new storage and fueling facility in July, 1999. A contractor estimated potential organic compound emissions based on specific groundwater concentrations and partial pressures of organics, followed by short-term vacuum extraction sampling at the two sites in September 1999.

Preliminary emission sampling resulted in an estimated hourly emission rate from an individual extraction well at the 898/899 pumphouse site of 0.39 lb OC/hr and at the 1942 fuel line of 0.19 lb OC/hr. The contractor proposed a maximum of 14 wells at each site, this may potentially result in an hourly emission rate of 5.46 lb OC/hr and 2.66 lb OC/hr from each site, respectively. The contractor proposes to install a carbon absorption cannister on each unit that achieves a minimum 95% control efficiency reducing emissions to 0.273 lb OC/hr and 0.133 lb OC/hr, respectively.

**B. Applicable Rules**

OAC rule 3745-21-07(G)(2): allows emission of 8 lb OC/hr and 40 lb OC/day from each unit.

OAC rule 3745-31-05: the application proposes the use of an activated carbon cannister to reduce OC emissions by 95% for each unit as BAT. In addition, an uncontrolled emission of 7.9 lb OC/hr was input to a screen model that demonstrated the resulting ground level concentration would not exceed the MAGLC thereby demonstrating compliance with the Ohio toxics policy.

**C. Miscellaneous**

The application lists an initial startup date of March 2000, unless the permit is delayed

**D. Fee**

Because a process weight rate could not be determined, a minimum fee of \$200.00 would be assessed for each unit. The total fee would be \$400.00.

**Permit To Install Synthetic Minor Write-Up**

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08095

Facility ID: 0125042426

FACILITY NAME Air Force Base Conversion Agency

FACILITY DESCRIPTION Airport with fueling operations

CITY/TWP Columbus

NONE

Please fill in the following for this permit:

**TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

**Pollutant**

**Tons Per Year**

**OC**

**3.64**