State of Ohio Environmental Protection Agency

Street Address:
Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

**TELE:** (614) 644-3020 **FAX:** (614) 644-2329

Mailing Address:
Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

**RE: FINAL PERMIT TO INSTALL**
**FRANKLIN COUNTY**
**Application No: 01-08650**

**CERTIFIED MAIL**

| | |
|---|---|
| | **TOXIC REVIEW** |
| | **PSD** |
| **Y** | **SYNTHETIC MINOR** |
| | **CEMS** |
| | **MACT** |
| | **NSPS** |
| | **NESHAPS** |
| | **NETTING** |
| | **MAJOR NON-ATTAINMENT** |
| | **MODELING SUBMITTED** |
| | **GASOLINE DISPENSING FACILITY** |

**DATE:** 12/17/2002

City of Cols Div of Electricity
Randy Meyer
2600 Airport Dr
Columbus, OH 43219

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Michael W. Ahern

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

**CC:** **USEPA** **CDO**

STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

| | |
|---|---|
| **Permit To Install** | **Issue Date: 12/17/2002** |
| **Terms and Conditions** | **Effective Date: 12/17/2002** |

**FINAL PERMIT TO INSTALL 01-08650**

| | |
|---|---|
| Application Number: | 01-08650 |
| APS Premise Number: | 0125043017 |
| Permit Fee: | **$800** |
| Name of Facility: | City of Cols Div of Electricity |
| Person to Contact: | Randy Meyer |
| Address: | 2600 Airport Dr<br>Columbus, OH 43219 |

Location of proposed air contaminant source(s) [emissions unit(s)]:
**1380 Emig Rd**
**Columbus**, **Ohio**

Description of proposed emissions unit(s):
**Back generator Renick Run.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

## Part I - GENERAL TERMS AND CONDITIONS

### A. Permit to Install General Terms and Conditions

#### 1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

#### 2. Reporting Requirements Related to Monitoring and Record keeping Requirements

The permittee shall submit required reports in the following manner:

a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

#### 3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

#### 4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may

be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

**10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**11. Applicability**

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

**12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

**14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and

conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

## B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)**
**TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

| Pollutant | Tons Per Year |
|---|---|
| $NO_x$ | 28.4 |
| $SO_2$ | 0.41 |
| PE | 0.35 |
| VOC | 0.88 |
| CO | 6.59 |



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## PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

### A. Applicable Emissions Limitations and/or Control Requirements

**1.** The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| Operations, Property, and/or Equipment | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| B001 - Diesel generator - 13.7 mmBtu/hr | OAC rule 3745-31-05(A)(3) | Carbon monoxide emissions shall not exceed 10.94 lbs/hr and 3.29 ton/yr.<br><br>Nitrogen oxide emissions shall not exceed 47.35 lbs/hr and 14.2 tons/yr.<br><br>Particulate emissions shall not exceed 0.63 lb/hr and 0.18 ton/yr.<br><br>Sulfur dioxide emissions shall not exceed 0.69 lb/hr and 0.21 ton/yr.<br><br>Volatile organic compound emissions shall not exceed 1.49 lbs/hr and 0.44 ton/yr.<br><br>The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D). |
| | OAC rule 3745-31-05(D) | See section II.A.2.a and II.A.2.c below.<br><br>Nitrogen oxide emissions from emission units B001-B002 combined shall not exceed 28.4 tons/yr based on a rolling, 12-month summation. |
| | OAC rule 3745-17-07(A)(1) | See terms II.B.1 and 2. |



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|---|---|
| OAC rule 3745-17-11(B)(5)(b)<br>OAC rule 3745-18-06(G)<br>OAC rule 3745-21-07(B)<br>OAC rule 3745-23-06(B) | Visible emissions shall not exceed 20 percent opacity, as a six-minute average, except as provided by rule.<br><br>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3). |

**2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.c** The diesel generator shall be equipped with a turbocharger, variable timing, and after cooler to minimize $NO_x$ emissions.

**2.d** The permittee shall neither locate nor operate more than a total of 2 generators at this facility at any time.

**2.e** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.f** The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

**1.** The maximum annual fuel usage for this emissions unit shall not exceed 58,800 gallons per year.

**2.** The maximum annual fuel usage for emission units B001-B002 combined shall not exceed 117,600 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B002 combined:



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| Month | Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year) |
|---|---|
| 1-1 | 10,584 gallons |
| 1-2 | 10,584 gallons |
| 1-3 | 10,584 gallons |
| 1-4 | 1,176 gallons |
| 1-5 | 1,176 gallons |
| 1-6 | 23,520 gallons |
| 1-7 | 23,520 gallons |
| 1-8 | 23,520 gallons |
| 1-9 | 1,176 gallons |
| 1-10 | 1,176 gallons |
| 1-11 | 1,176 gallons |
| 1-12 | 9,408 gallons |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B002 combined.

## C. Monitoring and/or Record keeping Requirements

**1.** The permittee shall maintain records of the following information:

a. The monthly diesel fuel usage for this emissions unit (gallons);

b. The annual diesel fuel usage for this emissions unit (gallons); and

c. The rolling, 12-month summation of the diesel fuel usage rates for B001-B002 combined.

**2.** For each day during which the permittee burns a fuel other than diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

**3.** For each shipment of fuel oil received, the permittee shall also maintain records of the permittee's or supplier's analysis for sulfur content.

## D. Reporting Requirements

**1.** The permittee shall submit deviation (excursion) reports that identify each day which a fuel other than diesel fuel with a maximum sulfur content 0.05 per cent by weight was burned in this emissions unit.

**2.** The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B002 combined and all exceedances of the initial monthly limitations for the first twelve calendar months of operation following the issuance of the permit.



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These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

## E. Testing Requirements

**1.** Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

a. Emission Limitation:
Carbon monoxide (CO) emissions shall not exceed 10.94 lbs/hr and 3.29 tons/yr.

Applicable Compliance Method:
Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.112 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage 98 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.112 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage of 58,800 gallons per year and dividing by 2,000 pound(s) per ton.

CO - 0.112 lb/gal * 98 gals/hr = 10.94 lbs/hr
CO - 0.112 lb/gal * 58,800 gals/yr/2,000 lbs/ton = 3.29 ton/yr

b. Emission Limitation:
Nitrogen oxide ($NO_x$) emissions shall not exceed 47.35 lbs/hr and 14.2 tons/yr.

Applicable Compliance Method:
Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.483 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage 98 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.483 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage of 58,800 gallons per year and dividing by 2,000 pound(s) per ton.

$NO_x$ - 0.483 lb/gal * 98 gals/hr = 47.35 lbs/hr
$NO_x$ - 0.483 lb/gal * 58,800 gals/yr/2,000 lbs/ton = 14.2 tons/yr

c. Emission Limitation:
Nitrogen oxide ($NO_x$) emissions for both B001 and B002 shall not exceed 28.4 tons/yr based on a rolling, 12-month summation of gallons used.

Applicable Compliance Method:
Compliance shall be demonstrated by multiplying the emission factor 0.483 pound per gallon (application, 08/02/2002) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.2 and dividing by 2,000 pounds per ton.



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$NO_x$ - 0.483 lb/gal * _____ gals/rolling, 12 month period/2,000 lbs/ton = ____ tons/yr

d. Emission Limitation:
Particulate emissions shall not exceed 0.63 lb/hr and 0.18 ton/yr.

Applicable Compliance Method:
Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.006 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage 98 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.006 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage of 58,800 gallons per year and dividing by 2,000 pound(s) per ton.

PE - 0.006 lb/gal * 98 gals/hr = 0.63 lb/hr
PE - 0.006 lb/gal * 58,800 gal/yr/2,000 lbs/ton = 0.18 ton/yr

e. Emission Limitation:
Sulfur Dioxide ($SO_2$) emissions shall not exceed 0.69 lb/hr and 0.21 ton/yr.

Applicable Compliance Method:
Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage 98 gallons per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage of 58,800 gallons per year and dividing by 2,000 pound(s) per ton.

$SO_2$ - 0.007 lb/gal * 98 gals/hr = 0.69 lb/hr
$SO_2$ - 0.007 lb/gal * 58,800 gal/yr/2,000 lbs/ton = 0.21 ton/yr

f. Emission Limitation:
Volatile organic compounds (VOC's) emissions shall not exceed 1.49 lbs/hr and 0.44 ton/yr.

Applicable Compliance Method:
Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.015 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage 98 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.015 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage of 58,800 gallons per year and dividing by 2,000 pound(s) per ton.

VOC - 0.015 lb/gal * 98 gals/hr = 1.49 lbs/hr
VOC - 0.015 lb/gal * 58,800 gal/yr/2,000 lbs/ton = 0.44 ton/yr



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g. Emission Limitation:

20 per cent opacity, as a six-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance with the visible particulate limitation shall be demonstrated by the methods outlined in 40 CFR Part 60, Appendix A, Method 9.

## F. Miscellaneous Requirements

None



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## PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

### A. Applicable Emissions Limitations and/or Control Requirements

**1.** The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| Operations, Property, and/or Equipment | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| B002 - Diesel generator - 13.7 mmBtu/hr | OAC rule 3745-31-05(A)(3) | Carbon monoxide emissions shall not exceed 10.94 lbs/hr and 3.29 ton/yr.<br><br>Nitrogen oxide emissions shall not exceed 47.35 lbs/hr and 14.2 tons/yr.<br><br>Particulate emissions shall not exceed 0.63 lb/hr and 0.18 ton/yr.<br><br>Sulfur dioxide emissions shall not exceed 0.69 lb/hr and 0.21 ton/yr.<br><br>Volatile organic compound emissions shall not exceed 1.49 lbs/hr and 0.44 ton/yr.<br><br>The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D). |
| | OAC rule 3745-31-05(D) | See section II.A.2.a and II.A.2.c below.<br><br>Nitrogen oxide emissions from emission units B001-B002 combined shall not exceed 28.4 tons/yr based on a rolling, 12-month summation. |
| | OAC rule 3745-17-07(A)(1) | See terms II.B.1 and 2. |



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|---|---|
| OAC rule 3745-17-11(B)(5)(b)<br>OAC rule 3745-18-06(G)<br>OAC rule 3745-21-07(B)<br>OAC rule 3745-23-06(B) | Visible emissions shall not exceed 20 percent opacity, as a six-minute average, except as provided by rule.<br><br>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3). |

**2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.c** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize $NO_x$ emissions.

**2.d** The permittee shall neither locate nor operate more than a total of 2 generators at this facility at any time.

**2.e** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.f** The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

**1.** The maximum annual fuel usage for this emissions unit shall not exceed 58,800 gallons per year.

**2.** The maximum annual fuel usage for emission units B001-B002 combined shall not exceed 117,600 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in gallons.



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To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B002 combined:

| Month | Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year) |
|---|---|
| 1-1 | 10,584 gallons |
| 1-2 | 10,584 gallons |
| 1-3 | 10,584 gallons |
| 1-4 | 1,176 gallons |
| 1-5 | 1,176 gallons |
| 1-6 | 23,520 gallons |
| 1-7 | 23,520 gallons |
| 1-8 | 23,520 gallons |
| 1-9 | 1,176 gallons |
| 1-10 | 1,176 gallons |
| 1-11 | 1,176 gallons |
| 1-12 | 9,408 gallons |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B002 combined.

## C. Monitoring and/or Record keeping Requirements

**1.** The permittee shall maintain records of the following information:

a. The monthly diesel fuel usage for this emissions unit (gallons);

b. The annual diesel fuel usage for this emissions unit (gallons); and

c. The rolling, 12-month summation of the diesel fuel usage rates for B001-B002 combined.

**2.** For each day during which the permittee burns a fuel other than diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

**3.** For each shipment of fuel oil received, the permittee shall also maintain records of the permittee's or supplier's analysis for sulfur content.

## D. Reporting Requirements

**1.** The permittee shall submit deviation (excursion) reports that identify each day which a fuel other than diesel fuel with a maximum sulfur content 0.05 per cent by weight was burned in this emissions unit.



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**2.** The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B002 combined and all exceedances of the initial monthly limitations for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

## E. Testing Requirements

**1.** Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

a. Emission Limitation:
Carbon monoxide (CO) emissions shall not exceed 10.94 lbs/hr and 3.29 tons/yr.

Applicable Compliance Method:
Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.112 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage 98 gallons per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.112 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage of 58,800 gallons per year and dividing by 2,000 pound(s) per ton.

CO - 0.112 lb/gal * 98 gals/hr = 10.94 lbs/hr
CO - 0.112 lb/gal * 58,800 gals/yr/2,000 lbs/ton = 3.29 ton/yr

b. Emission Limitation:
Nitrogen oxide ($NO_x$) emissions shall not exceed 47.35 lbs/hr and 14.2 tons/yr.

Applicable Compliance Method:
Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.483 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage 98 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.483 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage of 58,800 gallons per year and dividing by 2,000 pound(s) per ton.

NOx - 0.483 lb/gal * 98 gals/hr = 47.35 lbs/hr
NOx - 0.483 lb/gal * 58,800 gals/yr/2,000 lbs/ton = 14.2 tons/yr

c. Emission Limitation:
Nitrogen oxide ($NO_x$) emissions for both B001 and B002 shall not exceed 28.4 tons/yr based on a rolling, 12-month summation of gallons used.



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Applicable Compliance Method:
Compliance shall be demonstrated by multiplying the emission factor 0.483 pound per gallon (application, 08/02/2002) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.2 and dividing by 2,000 pounds per ton.

$NO_x$ - 0.483 lb/gal * _____ gals/rolling, 12 month period/2,000 lbs/ton = ____ tons/yr

d. Emission Limitation:
Particulate emissions shall not exceed 0.63 lb/hr and 0.18 ton/yr.

Applicable Compliance Method:
Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.006 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage 98 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.006 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage of 58,800 gallons per year and dividing by 2,000 pound(s) per ton.

PE - 0.006 lb/gal * 98 gals/hr = 0.63 lb/hr
PE - 0.006 lb/gal * 58,800 gal/yr/2,000 lbs/ton = 0.18 ton/yr

e. Emission Limitation:
Sulfur Dioxide ($SO_2$) emissions shall not exceed 0.69 lb/hr and 0.21 ton/yr.

Applicable Compliance Method:
Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage 98 gallons per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage of 58,800 gallons per year and dividing by 2,000 pound(s) per ton.

$SO_2$ - 0.007 lb/gal * 98 gals/hr = 0.69 lb/hr
$SO_2$ - 0.007 lb/gal * 58,800 gal/yr/2,000 lbs/ton = 0.21 ton/yr

f. Emission Limitation:
Volatile organic compounds (VOC's) emissions shall not exceed 1.49 lbs/hr and 0.44 ton/yr.

Applicable Compliance Method:
Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.015 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage



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98 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.015 pound per gallon (application, 08/02/2002) by the maximum diesel fuel usage of 58,800 gallons per year and dividing by 2,000 pound(s) per ton.

VOC - 0.015 lb/gal * 98 gals/hr = 1.49 lbs/hr
VOC - 0.015 lb/gal * 58,800 gal/yr/2,000 lbs/ton = 0.44 ton/yr

g. Emission Limitation:

20 per cent opacity, as a six-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance with the visible particulate limitation shall be demonstrated by the methods outlined in 40 CFR Part 60, Appendix A, Method 9.

## F. Miscellaneous Requirements

None



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