

**Synthetic Minor Determination and/or  Netting Determination**

Permit To Install: "01-12160"

**A. Source Description**

The applicant, Owens Corning, has submitted an application for the companies seven (7) back-up diesel engines (B009 - B015). The need for a permit was discovered by an Owens Corning Internal audit. The emission units are all compression ignition internal combustion engines with power outputs of either 290 horsepower (hp) or 300hp. Owens Corning proposes to voluntarily limit the annual hours of operation to 780 hours/year per emissions unit via a synthetic minor, in order to avoid PSD and Ohio modeling requirements.

**B. Facility Emissions and Attainment Status**

Owens Corning is currently operating under a Title V permit. Potential emissions, from B009 - B015 will not trigger PSD or Ohio modeling requirements. Historical usage records show that B009 - B015 operations have never exceeded the requested restrictions.

**C. Source Emissions**

<b>Potential Annual Emissions</b>						
Emission Unit	NO <sub>x</sub> Emissions TPY (@8760hrs)	NO <sub>x</sub> Emissions TPY (@780hrs)	CO Emissions TPY (@8760hrs)	CO Emissions TPY (@780hrs)	SO <sub>2</sub> Emissions TPY (@8760hrs)	SO <sub>2</sub> Emissions TPY (@780hrs)
B009	39.4	3.5	8.7	0.8	2.6	0.2
B010	39.4	3.5	8.7	0.8	2.6	0.2
B011	39.4	3.5	8.7	0.8	2.6	0.2
B012	40.7	3.6	9.0	0.8	2.7	0.2
B013	40.7	3.6	9.0	0.8	2.7	0.2
B014	39.4	3.5	8.7	0.8	2.6	0.2
B015	40.7	3.6	9.0	0.8	2.7	0.2
<b>Totals</b>	<b>279.7</b>	<b>24.9</b>	<b>61.6</b>	<b>5.5</b>	<b>18.5</b>	<b>1.6</b>

<b>Potential Annual Emissions Cont.</b>				
Emission Unit	VOC Emissions TPY (@8760hrs)	VOC Emissions (@780hrs)	PM Emissions TPY (@8760hrs)	PM Emissions (@780hrs)
B009	3.1	0.3	2.8	0.2
B010	3.1	0.3	2.8	0.2
B011	3.1	0.3	2.8	0.2
B012	3.2	0.3	2.9	0.3
B013	3.2	0.3	2.9	0.3
B014	3.1	0.3	2.8	0.2
B015	3.2	0.3	2.9	0.3
<b>Totals</b>	<b>22.3</b>	<b>2.0</b>	<b>19.9</b>	<b>1.8</b>

**D. Conclusion**

Owens Corning will avoid PSD and Ohio modeling requirements by voluntarily limiting operations of back-up diesel engines B009 - B015, so that the potential emissions of NOx are reduced from 279.7 tons per year to 24.9 tons per year.



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center  
50 West Town Street, Suite 700  
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center  
P.O. Box 1049  
Columbus, OH 43216-1049

**CERTIFIED MAIL**

**RE: DRAFT PERMIT TO INSTALL**

**LICKING COUNTY**

**Application No: 01-12160**

**Fac ID: 0145020185**

	TOXIC REVIEW
	PSD
Y	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

**DATE:** 4/8/2008

Owens Corning  
David Jacobs  
Post Office Box 3012  
Newark, OH 43058-3012

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43216-1049.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$2800** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Sincerely,

Michael W. Ahern, Manager  
Permit Issuance and Data Management Section  
Division of Air Pollution Control



**Permit To Install  
Terms and Conditions**

**Issue Date: To be entered upon final issuance  
Effective Date: To be entered upon final issuance**

**DRAFT PERMIT TO INSTALL 01-12160**

Application Number: 01-12160  
Facility ID: 0145020185  
Permit Fee: **To be entered upon final issuance**  
Name of Facility: Owens Corning  
Person to Contact: David Jacobs  
Address: Post Office Box 3012  
Newark, OH 43058-3012

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**400 Case Ave  
Newark, Ohio**

Description of proposed emissions unit(s):  
**Seven backup diesel engines B009-B015.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

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Chris Korleski  
Director

**LICKING COUNTY**

**PUBLIC NOTICE**  
**ISSUANCE OF DRAFT PERMIT TO INSTALL 01-12160 FOR AN AIR CONTAMINANT SOURCE**  
**FOR Owens Corning**

On 4/8/2008 the Director of the Ohio Environmental Protection Agency issued a draft action of a Permit To Install an air contaminant source for **Owens Corning**, located at **400 Case Ave, Newark**, Ohio.

Installation of the air contaminant source identified below may proceed upon final issuance of Permit To Install 01-12160:

**Seven backup diesel engines B009-B015.**

Comments concerning this draft action, or a request for a public meeting, must be sent in writing to the address identified below no later than thirty (30) days from the date this notice is published. All inquiries concerning this draft action may be directed to the contact identified below.

Isaac Robinson, Ohio EPA, Central District Office, 122 South Front St, P.O. Box 1049, Columbus, OH 43216-1049 [(614)728-3778]

## Part I - GENERAL TERMS AND CONDITIONS

### A. State and Federally Enforceable Permit-To-Install General Terms and Conditions

#### 1. Monitoring and Related Recordkeeping and Reporting Requirements

- a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
  - i. The date, place (as defined in the permit), and time of sampling or measurements.
  - ii. The date(s) analyses were performed.
  - iii. The company or entity that performed the analyses.
  - iv. The analytical techniques or methods used.
  - v. The results of such analyses.
  - vi. The operating conditions existing at the time of sampling or measurement.
- b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
  - i. Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
  - ii. Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the appropriate Ohio EPA District Office or local air agency. The written

reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See B.9 below if no deviations occurred during the quarter.

- iii. Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
  - iv. If this permit is for an emissions unit located at a Title V facility, then each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d. The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

## 2. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

## 3. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

**4. Title IV Provisions**

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

**5. Severability Clause**

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

**6. General Requirements**

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

**7. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

**8. Federal and State Enforceability**

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

**9. Compliance Requirements**

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
  - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
  - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
  - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
  - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
  - i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
  - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

#### 10. Permit-To-Operate Application

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).
- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this permit is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the source(s) covered by this permit.

#### 11. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

#### 12. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

#### 13. Permit-To-Install

A permit-to-install must be obtained pursuant to OAC Chapter 3745-31 prior to "installation" of "any air contaminant source" as defined in OAC rule 3745-31-01, or "modification", as defined in OAC rule 3745-31-01, of any emissions unit included in this permit.

**B. State Only Enforceable Permit-To-Install General Terms and Conditions**

**1. Compliance Requirements**

The emissions unit(s) identified in this Permit shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

**2. Reporting Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

**3. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**4. Authorization To Install or Modify**

If applicable, authorization to install or modify any new or existing emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**5. Construction of New Sources(s)**

This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

**6. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**7. Applicability**

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

**8. Construction Compliance Certification**

If applicable, the applicant shall provide Ohio EPA with a written certification (see enclosed form if applicable) that the facility has been constructed in accordance with the permit-to-install application and the terms and conditions of the permit-to-install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**9. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)**

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly (i.e., postmarked), by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

**C. Permit-To-Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)  
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	24.9

**Owens Corning**

**PTI Application: 01-12160**

**Issued: To be entered upon final issuance**

**Facility ID: 0145020185**

**Part II - FACILITY SPECIFIC TERMS AND CONDITIONS**

**A. State and Federally Enforceable Permit To Install Facility Specific Terms and Conditions**

None

**B. State Only Enforceable Permit To Install Facility Specific Terms and Conditions**

None

**Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)****A. State and Federally Enforceable Section****I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B009) - Back-Up Diesel Engine No. 1 - 290HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	<p>Nitrogen oxides (NOx) emissions shall not exceed 8.99 pounds per hour (lbs/hr).</p> <p>The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(C)</p> <p>See Section A.2.a below.</p>
OAC rule 3745-31-05(C) (synthetic minor to avoid PSD)	Nitrogen oxides (NOx) emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.
OAC rule 3745-31-05(C) (synthetic minor to avoid BAT)	See Sections A.2.c and A.2.d below.
OAC rule 3745-17-11	PM emissions shall not exceed 0.310 lb/MMBtu of actual heat input.
OAC rule 3745-17-07(A)(1)	Visible particulate emissions from B009 unit shall not exceed 20% opacity as a six-minute average.
OAC rule 3745-18-06(G)	See Section A.2.b below.

**2. Additional Terms and Conditions**

- 2.a The hourly emissions limitations for this emissions unit were established to reflect the potential to emit. Therefore, with the exception of the fuel oil analysis, it is not necessary to develop additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these limits.

- 2.b** OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBtu/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of 2.0 MMBtu/hr.
- 2.c** The Best Available Technology (BAT) requirements under 3745-31-05(A)(3) do not apply to particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide from this air contaminant source since the uncontrolled potential to emit for particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide is less than ten tons per year.
- 2.d** This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the hours of operation, upon issuance of this permit. The maximum annual operating hours for this emissions unit shall not exceed 780 hours, based upon a rolling, 12-month summation of the operating hours.

## **II. Operational Restrictions**

- 1. The permittee shall only burn No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight, in this emissions unit.

## **III. Monitoring and/or Recordkeeping Requirements**

- 1. The permittee shall maintain records of the sulfur content of all fuels received for use in this emissions unit.
- 2. For each day during which the permittee burns fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight in this emissions unit, the permittee shall maintain a record of the type and quantity of fuel burned.
- 3. The permittee shall maintain monthly records of the following information:
  - a. the operating hours for each month; and
  - b. the rolling, 12-month summation of the operating hours.
  - c. the rolling, 12-month summation of the combined NO<sub>x</sub> emissions from emission units B009, B010, B011, B012, B013, B014, and B015, in tons.

## **IV. Reporting Requirements**

- 1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

2. The permittee shall submit quarterly deviation (excursion) reports which identify the following:
  - a. Any exceedance of the rolling, 12-month limitation on the hours of operation.
  - b. Any exceedance of the fuel sulfur restriction specified in B.1.
  - c. Any exceedance of the rolling, 12-month NOx emission limitation.

These reports shall be submitted in accordance with the reporting requirements specified in Part 1 - General Terms and Conditions, Section A of this permit.

3. The permittee shall submit annual reports which specify the total NOx emissions in tons per rolling, 12-month period from emissions units B009, B010, B011, B012, B013, B014, and B015 for the previous calendar year.

These reports shall be submitted by January 31 of each year. This requirement may be satisfied by including and identifying the specific emissions data from these emissions units in the annual Fee Emission Report.

## V. Testing Requirements

1. Compliance with the emission limitations in Section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:  
8.99 lbs/hr of NOx

Applicable Compliance Method:  
 $(290 \text{ hp}) \times (0.031 \text{ lbs NOx/hp-hr}) = 8.99 \text{ lbs NOx/hr}$

Emission factor, 0.031 lbs NOx/hp-hr (power output), is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.3, "Gasoline and Diesel Industrial Engines", Table 3.3-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 7. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Central District Office.

- b. Emission Limitations:  
NOx emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.

Applicable Compliance Method:  
Compliance with the rolling, 12-month summation for each emission limit, shall be determined by multiplying the maximum rated engine capacity (290 hp) by the total number of hours operated per rolling, 12-month period, as recorded in Section III.3 by the respective AP-42 (or manufactures data) emissions factor divided by 2000.

- c. Emission Limitation:  
Visible emissions from B009 shall not exceed 20% opacity.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A. Method 9 and the procedures are specified in OAC rule 3745-17-03(B)(1).

- e. Emission Limitation:  
PE from the engine exhaust shall not exceed 0.310 lb/MMBtu actual heat input.

Applicable Compliance Method:

Compliance shall be determined based on the emission factor of 0.310 lb/MMBtu actual heat input specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1 (10/96).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

**VI. Miscellaneous Requirements**

None

**B. State Only Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B009) - Back-Up Diesel Engine No. 1 - 290HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05	Limit(s)

2. **Additional Terms and Conditions**

- 2.a None

**II. Operational Restrictions**

None

**III. Monitoring and/or Recordkeeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

**Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)****A. State and Federally Enforceable Section****I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B010) - Back-Up Diesel Engine No. 2 - 290 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	<p>Nitrogen oxides (NOx) emissions shall not exceed 8.99 pounds per hour (lbs/hr).</p> <p>The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(C)</p> <p>See Section A.2.a below.</p>
OAC rule 3745-31-05(C) (synthetic minor to avoid PSD)	Nitrogen oxides (NOx) emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.
OAC rule 3745-31-05(C) (synthetic minor to avoid BAT)	See Sections A.2.c and A.2.d below.
OAC rule 3745-17-11	PM emissions shall not exceed 0.310 lb/MMBtu of actual heat input.
OAC rule 3745-17-07(A)(1)	Visible particulate emissions from B010 unit shall not exceed 20% opacity as a six-minute average.
OAC rule 3745-18-06(G)	See Section A.2.b below.

**2. Additional Terms and Conditions**

- 2.a The hourly emissions limitations for this emissions unit were established to reflect the potential to emit. Therefore, with the exception of the fuel oil analysis, it is not necessary to develop additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these limits.

- 2.b** OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBtu/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of 2.0 MMBtu/hr.
- 2.c** The Best Available Technology (BAT) requirements under 3745-31-05(A)(3) do not apply to particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide from this air contaminant source since the uncontrolled potential to emit for particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide is less than ten tons per year.
- 2.d** This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the hours of operation, upon issuance of this permit. The maximum annual operating hours for this emissions unit shall not exceed 780 hours, based upon a rolling, 12-month summation of the operating hours.

## **II. Operational Restrictions**

- 1. The permittee shall only burn No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight, in this emissions unit.

## **III. Monitoring and/or Recordkeeping Requirements**

- 1. The permittee shall maintain records of the sulfur content of all fuels received for use in this emissions unit.
- 2. For each day during which the permittee burns fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight in this emissions unit, the permittee shall maintain a record of the type and quantity of fuel burned.
- 3. The permittee shall maintain monthly records of the following information:
  - a. the operating hours for each month; and
  - b. the rolling, 12-month summation of the operating hours.
  - c. the rolling, 12-month summation of the combined NO<sub>x</sub> emissions from emission units B009, B010, B011, B012, B013, B014, and B015, in tons.

## **IV. Reporting Requirements**

- 1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

2. The permittee shall submit quarterly deviation (excursion) reports which identify the following:
  - a. Any exceedance of the rolling, 12-month limitation on the hours of operation.
  - b. Any exceedance of the fuel sulfur restriction specified in B.1.
  - c. Any exceedance of the rolling, 12-month NOx emission limitation.

These reports shall be submitted in accordance with the reporting requirements specified in Part 1 - General Terms and Conditions, Section A of this permit.

3. The permittee shall submit annual reports which specify the total NOx emissions in tons per rolling, 12-month period from emissions units B009, B010, B011, B012, B013, B014, and B015 for the previous calendar year.

These reports shall be submitted by January 31 of each year. This requirement may be satisfied by including and identifying the specific emissions data from these emissions units in the annual Fee Emission Report.

## V. Testing Requirements

1. Compliance with the emission limitations in Section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:  
8.99 lbs/hr of NOx

Applicable Compliance Method:  
 $(290 \text{ hp}) \times (0.031 \text{ lbs NOx/hp-hr}) = 8.99 \text{ lbs NOx/hr}$

Emission factor, 0.031 lbs NOx/hp-hr (power output), is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.3, "Gasoline and Diesel Industrial Engines", Table 3.3-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 7. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Central District Office.

- b. Emission Limitations:  
NOx emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.

Applicable Compliance Method:  
Compliance with the rolling, 12-month summation for each emission limit, shall be determined by multiplying the maximum rated engine capacity (290 hp) by the total number of hours operated per rolling, 12-month period, as recorded in Section III.3 by the respective AP-42 (or manufactures data) emissions factor divided by 2000.

- c. Emission Limitation:  
Visible emissions from B010 shall not exceed 20% opacity.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A. Method 9 and the procedures are specified in OAC rule 3745-17-03(B)(1).

- e. Emission Limitation:  
PE from the engine exhaust shall not exceed 0.310 lb/MMBtu actual heat input.

Applicable Compliance Method:

Compliance shall be determined based on the emission factor of 0.310 lb/MMBtu actual heat input specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1 (10/96).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

**VI. Miscellaneous Requirements**

None

**B. State Only Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B010) - Back-Up Diesel Engine No. 2 - 290 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05	Limit(s)

2. **Additional Terms and Conditions**

- 2.a None

**II. Operational Restrictions**

None

**III. Monitoring and/or Recordkeeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

**Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)****A. State and Federally Enforceable Section****I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B011) - Back-Up Diesel Engine No. 3 - 290 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	<p>Nitrogen oxides (NO<sub>x</sub>) emissions shall not exceed 8.99 pounds per hour (lbs/hr).</p> <p>The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(C)</p> <p>See Section A.2.a below.</p>
OAC rule 3745-31-05(C) (synthetic minor to avoid PSD)	Nitrogen oxides (NO <sub>x</sub> ) emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.
OAC rule 3745-31-05(C) (synthetic minor to avoid BAT)	See Sections A.2.c and A.2.d below.
OAC rule 3745-17-11	PM emissions shall not exceed 0.310 lb/MMBtu of actual heat input.
OAC rule 3745-17-07(A)(1)	Visible particulate emissions from B011 unit shall not exceed 20% opacity as a six-minute average.
OAC rule 3745-18-06(G)	See Section A.2.b below.

**2. Additional Terms and Conditions**

- 2.a The hourly emissions limitations for this emissions unit were established to reflect the potential to emit. Therefore, with the exception of the fuel oil analysis, it is not necessary to develop additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these limits.

- 2.b** OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBtu/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of 2.0 MMBtu/hr.
- 2.c** The Best Available Technology (BAT) requirements under 3745-31-05(A)(3) do not apply to particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide from this air contaminant source since the uncontrolled potential to emit for particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide is less than ten tons per year.
- 2.d** This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the hours of operation, upon issuance of this permit. The maximum annual operating hours for this emissions unit shall not exceed 780 hours, based upon a rolling, 12-month summation of the operating hours.

## **II. Operational Restrictions**

- 1. The permittee shall only burn No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight, in this emissions unit.

## **III. Monitoring and/or Recordkeeping Requirements**

- 1. The permittee shall maintain records of the sulfur content of all fuels received for use in this emissions unit.
- 2. For each day during which the permittee burns fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight in this emissions unit, the permittee shall maintain a record of the type and quantity of fuel burned.
- 3. The permittee shall maintain monthly records of the following information:
  - a. the operating hours for each month; and
  - b. the rolling, 12-month summation of the operating hours.
  - c. the rolling, 12-month summation of the combined NO<sub>x</sub> emissions from emission units B009, B010, B011, B012, B013, B014, and B015, in tons.

## **IV. Reporting Requirements**

- 1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

2. The permittee shall submit quarterly deviation (excursion) reports which identify the following:
  - a. Any exceedance of the rolling, 12-month limitation on the hours of operation.
  - b. Any exceedance of the fuel sulfur restriction specified in B.1.
  - c. Any exceedance of the rolling, 12-month NOx emission limitation.

These reports shall be submitted in accordance with the reporting requirements specified in Part 1 - General Terms and Conditions, Section A of this permit.

3. The permittee shall submit annual reports which specify the total NOx emissions in tons per rolling, 12-month period from emissions units B009, B010, B011, B012, B013, B014, and B015 for the previous calendar year.

These reports shall be submitted by January 31 of each year. This requirement may be satisfied by including and identifying the specific emissions data from these emissions units in the annual Fee Emission Report.

## V. Testing Requirements

1. Compliance with the emission limitations in Section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:  
8.99 lbs/hr of NOx

Applicable Compliance Method:  
 $(290 \text{ hp}) \times (0.031 \text{ lbs NOx/hp-hr}) = 8.99 \text{ lbs NOx/hr}$

Emission factor, 0.031 lbs NOx/hp-hr (power output), is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.3, "Gasoline and Diesel Industrial Engines", Table 3.3-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 7. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Central District Office.

- b. Emission Limitations:  
NOx emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.

Applicable Compliance Method:  
Compliance with the rolling, 12-month summation for each emission limit, shall be determined by multiplying the maximum rated engine capacity (290 hp) by the total number of hours operated per rolling, 12-month period, as recorded in Section III.3 by the respective AP-42 (or manufactures data) emissions factor divided by 2000.

- c. Emission Limitation:  
Visible emissions from B011 shall not exceed 20% opacity.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A. Method 9 and the procedures are specified in OAC rule 3745-17-03(B)(1).

- e. Emission Limitation:  
PE from the engine exhaust shall not exceed 0.310 lb/MMBtu actual heat input.

Applicable Compliance Method:

Compliance shall be determined based on the emission factor of 0.310 lb/MMBtu actual heat input specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1 (10/96).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

**VI. Miscellaneous Requirements**

None

**B. State Only Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B011) - Back-Up Diesel Engine No. 3 - 290 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05	Limit(s)

2. **Additional Terms and Conditions**

- 2.a None

**II. Operational Restrictions**

None

**III. Monitoring and/or Recordkeeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

**Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)****A. State and Federally Enforceable Section****I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B012) - Back-Up Diesel Engine No. 4 - 300 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	<p>Nitrogen oxides (NO<sub>x</sub>) emissions shall not exceed 9.30 pounds per hour (lbs/hr).</p> <p>The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(C)</p> <p>See Section A.2.a below.</p>
OAC rule 3745-31-05(C) (synthetic minor to avoid PSD)	Nitrogen oxides (NO <sub>x</sub> ) emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.
OAC rule 3745-31-05(C) (synthetic minor to avoid BAT)	See Sections A.2.c and A.2.d below.
OAC rule 3745-17-11	PM emissions shall not exceed 0.310 lb/MMBtu of actual heat input.
OAC rule 3745-17-07(A)(1)	Visible particulate emissions from B012 unit shall not exceed 20% opacity as a six-minute average.
OAC rule 3745-18-06(G)	See Section A.2.b below.

**2. Additional Terms and Conditions**

- 2.a The hourly emissions limitations for this emissions unit were established to reflect the potential to emit. Therefore, with the exception of the fuel oil analysis, it is not necessary to develop additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these limits.

- 2.b** OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBtu/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of 2.0 MMBtu/hr.
- 2.c** The Best Available Technology (BAT) requirements under 3745-31-05(A)(3) do not apply to particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide from this air contaminant source since the uncontrolled potential to emit for particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide is less than ten tons per year.
- 2.d** This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the hours of operation, upon issuance of this permit. The maximum annual operating hours for this emissions unit shall not exceed 780 hours, based upon a rolling, 12-month summation of the operating hours.

## **II. Operational Restrictions**

- 1. The permittee shall only burn No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight, in this emissions unit.

## **III. Monitoring and/or Recordkeeping Requirements**

- 1. The permittee shall maintain records of the sulfur content of all fuels received for use in this emissions unit.
- 2. For each day during which the permittee burns fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight in this emissions unit, the permittee shall maintain a record of the type and quantity of fuel burned.
- 3. The permittee shall maintain monthly records of the following information:
  - a. the operating hours for each month; and
  - b. the rolling, 12-month summation of the operating hours.
  - c. the rolling, 12-month summation of the combined NO<sub>x</sub> emissions from emission units B009, B010, B011, B012, B013, B014, and B015, in tons.

## **IV. Reporting Requirements**

- 1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

2. The permittee shall submit quarterly deviation (excursion) reports which identify the following:
  - a. Any exceedance of the rolling, 12-month limitation on the hours of operation.
  - b. Any exceedance of the fuel sulfur restriction specified in B.1.
  - c. Any exceedance of the rolling, 12-month NOx emission limitation.

These reports shall be submitted in accordance with the reporting requirements specified in Part 1 - General Terms and Conditions, Section A of this permit.

3. The permittee shall submit annual reports which specify the total NOx emissions in tons per rolling, 12-month period from emissions units B009, B010, B011, B012, B013, B014, and B015 for the previous calendar year.

These reports shall be submitted by January 31 of each year. This requirement may be satisfied by including and identifying the specific emissions data from these emissions units in the annual Fee Emission Report.

## V. Testing Requirements

1. Compliance with the emission limitations in Section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:  
9.30 lbs/hr of NOx

Applicable Compliance Method:  
 $(300 \text{ hp}) \times (0.031 \text{ lbs NOx/hp-hr}) = 9.30 \text{ lbs NOx/hr}$

Emission factor, 0.031 lbs NOx/hp-hr (power output), is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.3, "Gasoline and Diesel Industrial Engines", Table 3.3-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 7. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Central District Office.

- b. Emission Limitations:  
NOx emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.

Applicable Compliance Method:  
Compliance with the rolling, 12-month summation for each emission limit, shall be determined by multiplying the maximum rated engine capacity (300 hp) by the total number of hours operated per rolling, 12-month period, as recorded in Section III.3 by the respective AP-42 (or manufactures data) emissions factor divided by 2000.

- c. Emission Limitation:  
Visible emissions from B012 shall not exceed 20% opacity.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A. Method 9 and the procedures are specified in OAC rule 3745-17-03(B)(1).

- e. Emission Limitation:  
PE from the engine exhaust shall not exceed 0.310 lb/MMBtu actual heat input.

Applicable Compliance Method:

Compliance shall be determined based on the emission factor of 0.310 lb/MMBtu actual heat input specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1 (10/96).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

**VI. Miscellaneous Requirements**

None

**B. State Only Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B012) - Back-Up Diesel Engine No. 4 - 400 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05	Limit(s)

2. **Additional Terms and Conditions**

- 2.a None

**II. Operational Restrictions**

None

**III. Monitoring and/or Recordkeeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

**Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)****A. State and Federally Enforceable Section****I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B013) - Back-Up Diesel Engine No. 5 - 300 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	<p>Nitrogen oxides (NO<sub>x</sub>) emissions shall not exceed 9.30 pounds per hour (lbs/hr).</p> <p>The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(C)</p> <p>See Section A.2.a below.</p>
OAC rule 3745-31-05(C) (synthetic minor to avoid PSD)	Nitrogen oxides (NO <sub>x</sub> ) emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.
OAC rule 3745-31-05(C) (synthetic minor to avoid BAT)	See Sections A.2.c and A.2.d below.
OAC rule 3745-17-11	PM emissions shall not exceed 0.310 lb/MMBtu of actual heat input.
OAC rule 3745-17-07(A)(1)	Visible particulate emissions from B013 unit shall not exceed 20% opacity as a six-minute average.
OAC rule 3745-18-06(G)	See Section A.2.b below.

**2. Additional Terms and Conditions**

- 2.a The hourly emissions limitations for this emissions unit were established to reflect the potential to emit. Therefore, with the exception of the fuel oil analysis, it is not necessary to develop additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these limits.

- 2.b** OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBtu/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of 2.0 MMBtu/hr.
- 2.c** The Best Available Technology (BAT) requirements under 3745-31-05(A)(3) do not apply to particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide from this air contaminant source since the uncontrolled potential to emit for particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide is less than ten tons per year.
- 2.d** This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the hours of operation, upon issuance of this permit. The maximum annual operating hours for this emissions unit shall not exceed 780 hours, based upon a rolling, 12-month summation of the operating hours.

## **II. Operational Restrictions**

- 1. The permittee shall only burn No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight, in this emissions unit.

## **III. Monitoring and/or Recordkeeping Requirements**

- 1. The permittee shall maintain records of the sulfur content of all fuels received for use in this emissions unit.
- 2. For each day during which the permittee burns fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight in this emissions unit, the permittee shall maintain a record of the type and quantity of fuel burned.
- 3. The permittee shall maintain monthly records of the following information:
  - a. the operating hours for each month; and
  - b. the rolling, 12-month summation of the operating hours.
  - c. the rolling, 12-month summation of the combined NO<sub>x</sub> emissions from emission units B009, B010, B011, B012, B013, B014, and B015, in tons.

## **IV. Reporting Requirements**

- 1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

2. The permittee shall submit quarterly deviation (excursion) reports which identify the following:
  - a. Any exceedance of the rolling, 12-month limitation on the hours of operation.
  - b. Any exceedance of the fuel sulfur restriction specified in B.1.
  - c. Any exceedance of the rolling, 12-month NOx emission limitation.

These reports shall be submitted in accordance with the reporting requirements specified in Part 1 - General Terms and Conditions, Section A of this permit.

3. The permittee shall submit annual reports which specify the total NOx emissions in tons per rolling, 12-month period from emissions units B009, B010, B011, B012, B013, B014, and B015 for the previous calendar year.

These reports shall be submitted by January 31 of each year. This requirement may be satisfied by including and identifying the specific emissions data from these emissions units in the annual Fee Emission Report.

## V. Testing Requirements

1. Compliance with the emission limitations in Section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:  
9.30 lbs/hr of NOx

Applicable Compliance Method:  
 $(300 \text{ hp}) \times (0.031 \text{ lbs NOx/hp-hr}) = 9.30 \text{ lbs NOx/hr}$

Emission factor, 0.031 lbs NOx/hp-hr (power output), is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.3, "Gasoline and Diesel Industrial Engines", Table 3.3-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 7. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Central District Office.

- b. Emission Limitations:  
NOx emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.

Applicable Compliance Method:  
Compliance with the rolling, 12-month summation for each emission limit, shall be determined by multiplying the maximum rated engine capacity (300 hp) by the total number of hours operated per rolling, 12-month period, as recorded in Section III.3 by the respective AP-42 (or manufactures data) emissions factor divided by 2000.

- c. Emission Limitation:  
Visible emissions from B013 shall not exceed 20% opacity.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A. Method 9 and the procedures are specified in OAC rule 3745-17-03(B)(1).

- e. Emission Limitation:  
PE from the engine exhaust shall not exceed 0.310 lb/MMBtu actual heat input.

Applicable Compliance Method:

Compliance shall be determined based on the emission factor of 0.310 lb/MMBtu actual heat input specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1 (10/96).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

## VI. Miscellaneous Requirements

None

**B. State Only Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B013) - Back-Up Diesel Engine No. 5 - 300 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05	Limit(s)

2. **Additional Terms and Conditions**

- 2.a None

**II. Operational Restrictions**

None

**III. Monitoring and/or Recordkeeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

**Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)****A. State and Federally Enforceable Section****I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B014) - Back-Up Diesel Engine No. 6 - 290 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	<p>Nitrogen oxides (NOx) emissions shall not exceed 8.99 pounds per hour (lbs/hr).</p> <p>The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(C)</p> <p>See Section A.2.a below.</p>
OAC rule 3745-31-05(C) (synthetic minor to avoid PSD)	Nitrogen oxides (NOx) emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.
OAC rule 3745-31-05(C) (synthetic minor to avoid BAT)	See Sections A.2.c and A.2.d below.
OAC rule 3745-17-11	PM emissions shall not exceed 0.310 lb/MMBtu of actual heat input.
OAC rule 3745-17-07(A)(1)	Visible particulate emissions from B014 unit shall not exceed 20% opacity as a six-minute average.
OAC rule 3745-18-06(G)	See Section A.2.b below.

**2. Additional Terms and Conditions**

- 2.a The hourly emissions limitations for this emissions unit were established to reflect the potential to emit. Therefore, with the exception of the fuel oil analysis, it is not necessary to develop additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these limits.

- 2.b** OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBtu/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of 2.0 MMBtu/hr.
- 2.c** The Best Available Technology (BAT) requirements under 3745-31-05(A)(3) do not apply to particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide from this air contaminant source since the uncontrolled potential to emit for particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide is less than ten tons per year.
- 2.d** This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the hours of operation, upon issuance of this permit. The maximum annual operating hours for this emissions unit shall not exceed 780 hours, based upon a rolling, 12-month summation of the operating hours.

## **II. Operational Restrictions**

- 1. The permittee shall only burn No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight, in this emissions unit.

## **III. Monitoring and/or Recordkeeping Requirements**

- 1. The permittee shall maintain records of the sulfur content of all fuels received for use in this emissions unit.
- 2. For each day during which the permittee burns fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight in this emissions unit, the permittee shall maintain a record of the type and quantity of fuel burned.
- 3. The permittee shall maintain monthly records of the following information:
  - a. the operating hours for each month; and
  - b. the rolling, 12-month summation of the operating hours.
  - c. the rolling, 12-month summation of the combined NO<sub>x</sub> emissions from emission units B009, B010, B011, B012, B013, B014, and B015, in tons.

## **IV. Reporting Requirements**

- 1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

2. The permittee shall submit quarterly deviation (excursion) reports which identify the following:
  - a. Any exceedance of the rolling, 12-month limitation on the hours of operation.
  - b. Any exceedance of the fuel sulfur restriction specified in B.1.
  - c. Any exceedance of the rolling, 12-month NOx emission limitation.

These reports shall be submitted in accordance with the reporting requirements specified in Part 1 - General Terms and Conditions, Section A of this permit.

3. The permittee shall submit annual reports which specify the total NOx emissions in tons per rolling, 12-month period from emissions units B009, B010, B011, B012, B013, B014, and B015 for the previous calendar year.

These reports shall be submitted by January 31 of each year. This requirement may be satisfied by including and identifying the specific emissions data from these emissions units in the annual Fee Emission Report.

## V. Testing Requirements

1. Compliance with the emission limitations in Section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:  
8.99 lbs/hr of NOx

Applicable Compliance Method:  
 $(290 \text{ hp}) \times (0.031 \text{ lbs NOx/hp-hr}) = 8.99 \text{ lbs NOx/hr}$

Emission factor, 0.031 lbs NOx/hp-hr (power output), is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.3, "Gasoline and Diesel Industrial Engines", Table 3.3-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 7. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Central District Office.

- b. Emission Limitations:  
NOx emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.

Applicable Compliance Method:  
Compliance with the rolling, 12-month summation for each emission limit, shall be determined by multiplying the maximum rated engine capacity (290 hp) by the total number of hours operated per rolling, 12-month period, as recorded in Section III.3 by the respective AP-42 (or manufactures data) emissions factor divided by 2000.

- c. Emission Limitation:  
Visible emissions from B014 shall not exceed 20% opacity.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A. Method 9 and the procedures are specified in OAC rule 3745-17-03(B)(1).

- e. Emission Limitation:  
PE from the engine exhaust shall not exceed 0.310 lb/MMBtu actual heat input.

Applicable Compliance Method:

Compliance shall be determined based on the emission factor of 0.310 lb/MMBtu actual heat input specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1 (10/96).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

**VI. Miscellaneous Requirements**

None

**B. State Only Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B014) - Back-Up Diesel Engine No. 6 - 290 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05	Limit(s)

2. **Additional Terms and Conditions**

- 2.a None

**II. Operational Restrictions**

None

**III. Monitoring and/or Recordkeeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

**Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)****A. State and Federally Enforceable Section****I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B015) - Back-Up Diesel Engine No. 7 - 300 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	<p>Nitrogen oxides (NOx) emissions shall not exceed 9.30 pounds per hour (lbs/hr).</p> <p>The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(C)</p> <p>See Section A.2.a below.</p>
OAC rule 3745-31-05(C) (synthetic minor to avoid PSD)	Nitrogen oxides (NOx) emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.
OAC rule 3745-31-05(C) (synthetic minor to avoid BAT)	See Sections A.2.c and A.2.d below.
OAC rule 3745-17-11	PM emissions shall not exceed 0.310 lb/MMBtu of actual heat input.
OAC rule 3745-17-07(A)(1)	Visible particulate emissions from B015 unit shall not exceed 20% opacity as a six-minute average.
OAC rule 3745-18-06(G)	See Section A.2.b below.

**2. Additional Terms and Conditions**

- 2.a The hourly emissions limitations for this emissions unit were established to reflect the potential to emit. Therefore, with the exception of the fuel oil analysis, it is not necessary to develop additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these limits.

- 2.b** OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBtu/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of 2.0 MMBtu/hr.
- 2.c** The Best Available Technology (BAT) requirements under 3745-31-05(A)(3) do not apply to particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide from this air contaminant source since the uncontrolled potential to emit for particulate emissions, carbon monoxide, organic compounds, and sulfur dioxide is less than ten tons per year.
- 2.d** This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the hours of operation, upon issuance of this permit. The maximum annual operating hours for this emissions unit shall not exceed 780 hours, based upon a rolling, 12-month summation of the operating hours.

## **II. Operational Restrictions**

- 1. The permittee shall only burn No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight, in this emissions unit.

## **III. Monitoring and/or Recordkeeping Requirements**

- 1. The permittee shall maintain records of the sulfur content of all fuels received for use in this emissions unit.
- 2. For each day during which the permittee burns fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight in this emissions unit, the permittee shall maintain a record of the type and quantity of fuel burned.
- 3. The permittee shall maintain monthly records of the following information:
  - a. the operating hours for each month; and
  - b. the rolling, 12-month summation of the operating hours.
  - c. the rolling, 12-month summation of the combined NO<sub>x</sub> emissions from emission units B009, B010, B011, B012, B013, B014, and B015, in tons.

## **IV. Reporting Requirements**

- 1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than No. 2 fuel oil or diesel fuel, containing no greater than 0.5% sulfur by weight was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

2. The permittee shall submit quarterly deviation (excursion) reports which identify the following:
  - a. Any exceedance of the rolling, 12-month limitation on the hours of operation.
  - b. Any exceedance of the fuel sulfur restriction specified in B.1.
  - c. Any exceedance of the rolling, 12-month NOx emission limitation.

These reports shall be submitted in accordance with the reporting requirements specified in Part 1 - General Terms and Conditions, Section A of this permit.

3. The permittee shall submit annual reports which specify the total NOx emissions in tons per rolling, 12-month period from emissions units B009, B010, B011, B012, B013, B014, and B015 for the previous calendar year.

These reports shall be submitted by January 31 of each year. This requirement may be satisfied by including and identifying the specific emissions data from these emissions units in the annual Fee Emission Report.

## V. Testing Requirements

1. Compliance with the emission limitations in Section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:  
9.30 lbs/hr of NOx

Applicable Compliance Method:  
 $(300 \text{ hp}) \times (0.031 \text{ lbs NOx/hp-hr}) = 9.30 \text{ lbs NOx/hr}$

Emission factor, 0.031 lbs NOx/hp-hr (power output), is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.3, "Gasoline and Diesel Industrial Engines", Table 3.3-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 7. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Central District Office.

- b. Emission Limitations:  
NOx emissions from emissions units B009, B010, B011, B012, B013, B014, and B015 shall not exceed 24.9 tons per rolling 12-month period.

Applicable Compliance Method:  
Compliance with the rolling, 12-month summation for each emission limit, shall be determined by multiplying the maximum rated engine capacity (300 hp) by the total number of hours operated per rolling, 12-month period, as recorded in Section III.3 by the respective AP-42 (or manufactures data) emissions factor divided by 2000.

- c. Emission Limitation:  
Visible emissions from B015 shall not exceed 20% opacity.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A. Method 9 and the procedures are specified in OAC rule 3745-17-03(B)(1).

- e. Emission Limitation:  
PE from the engine exhaust shall not exceed 0.310 lb/MMBtu actual heat input.

Applicable Compliance Method:

Compliance shall be determined based on the emission factor of 0.310 lb/MMBtu actual heat input specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1 (10/96).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

**VI. Miscellaneous Requirements**

None

**Owens Corning**

**PTI Application: 01-12160**

**Issued: To be entered upon final issuance**

**Facility ID: 0145020185**

**Emissions Unit ID: B015**

**B. State Only Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (B015) - Back-Up Diesel Engine No. 7 - 300 HP Reciprocating Engine**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05	Limit(s)

2. **Additional Terms and Conditions**

- 2.a None

**II. Operational Restrictions**

None

**III. Monitoring and/or Recordkeeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

SIC CODE 3296

SCC CODE

EMISSIONS UNIT ID

B009

EMISSIONS UNIT DESCRIPTION

Back-Up Diesel Engine No. 1 - 290HP Reciprocating Engine

DATE INSTALLED

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter			1.8		1.8
PM <sub>10</sub>					
Sulfur Dioxide			1.6		1.6
Organic Compounds			2.0		2.0
Nitrogen Oxides		8.99	24.9	8.99	24.9
Carbon Monoxide			5.5		5.5
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

**BAT is met**

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

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FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

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AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_

YES

x

NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

SIC CODE 3296

SCC CODE

EMISSIONS UNIT ID

B010

EMISSIONS UNIT DESCRIPTION

Back-Up Diesel Engine No. 2 - 290 HP Reciprocating Engine

DATE INSTALLED

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter			1.8		1.8
PM <sub>10</sub>					
Sulfur Dioxide			1.6		1.6
Organic Compounds			2.0		2.0
Nitrogen Oxides		8.99	24.9	8.99	24.9
Carbon Monoxide			5.5		5.5
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

BAT met

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

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FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

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AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_

YES

x

NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

SIC CODE 3296

SCC CODE

EMISSIONS UNIT ID

B011

EMISSIONS UNIT DESCRIPTION

Back-Up Diesel Engine No. 3 - 290 HP Reciprocating Engine

DATE INSTALLED

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter			1.8		1.8
PM <sub>10</sub>					
Sulfur Dioxide			1.6		1.6
Organic Compounds			2.0		2.0
Nitrogen Oxides		8.99	24.9	8.99	24.9
Carbon Monoxide			5.5		5.5
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

BAT met

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

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FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

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AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_

YES

x

NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

SIC CODE 3296

SCC CODE

EMISSIONS UNIT ID

B012

EMISSIONS UNIT DESCRIPTION

Back-Up Diesel Engine No. 4 - 300 HP Reciprocating Engine

DATE INSTALLED

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter			1.8		1.8
PM <sub>10</sub>					
Sulfur Dioxide			1.6		1.6
Organic Compounds			2.0		2.0
Nitrogen Oxides		9.03	24.9	9.03	24.9
Carbon Monoxide			5.5		5.5
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

BAT met

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

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FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

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AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_

YES

x

NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

SIC CODE 3296

SCC CODE

EMISSIONS UNIT ID

B013

EMISSIONS UNIT DESCRIPTION

Back-Up Diesel Engine No. 5 - 300 HP Reciprocating Engine

DATE INSTALLED

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter			1.8		1.8
PM <sub>10</sub>					
Sulfur Dioxide			1.6		1.6
Organic Compounds			2.0		2.0
Nitrogen Oxides		9.03	24.9	9.03	24.9
Carbon Monoxide			5.5		5.5
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

BAT met

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

---

FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

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AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_

YES

x

NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

SIC CODE 3296

SCC CODE

EMISSIONS UNIT ID

B014

EMISSIONS UNIT DESCRIPTION

Back-Up Diesel Engine No. 6 - 290 HP Reciprocating Engine

DATE INSTALLED

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter			1.8		1.8
PM <sub>10</sub>					
Sulfur Dioxide			1.6		1.6
Organic Compounds			2.0		2.0
Nitrogen Oxides		8.99	24.9	8.99	24.9
Carbon Monoxide			5.5		5.5
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

BAT met

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

---

FACILITY DESCRIPTION Seven backup diesel engines  
B009-B015.

CITY/TWP Newark

---

AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_

YES

x

NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-12160

Facility ID: 0145020185

FACILITY NAME Owens Corning

FACILITY DESCRIPTION Seven backup diesel engines B009-B015.

CITY/TWP Newark

SIC CODE 3296

SCC CODE

EMISSIONS UNIT ID

B015

EMISSIONS UNIT DESCRIPTION

Back-Up Diesel Engine No. 7 - 300 HP Reciprocating Engine

DATE INSTALLED

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter			1.8		1.8
PM <sub>10</sub>					
Sulfur Dioxide			1.6		1.6
Organic Compounds			2.0		2.0
Nitrogen Oxides		9.03	24.9	9.03	24.9
Carbon Monoxide			5.5		5.5
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

BAT met

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

**NEW SOURCE REVIEW FORM B**

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B009-B015.

CITY/TWP Newark

---

AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_

YES

x

NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_