State of Ohio Environmental Protection Agency

Street Address:
Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 **FAX:** (614) 644-2329

Mailing Address:
Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

RE: FINAL PERMIT TO INSTALL
HURON COUNTY
Application No: 03-13298

CERTIFIED MAIL

Y	TOXIC REVIEW
	PSD
	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

DATE: 2/2/00

Pepperidge Farm Inc
Matt Gaietto
3320 State Rte 103 E
Willard, OH 44890

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

CC: **USEPA** **NWDO**

FINAL PERMIT TO INSTALL 03-13298

Application Number:	03-13298
APS Premise Number:	0339030011
Permit Fee:	**$1400**
Name of Facility:	Pepperidge Farm Inc
Person to Contact:	Matt Gaietto
Address:	3320 State Rte 103 E Willard, OH 44890

Location of proposed air contaminant source(s) [emissions unit(s)]:
3320 State Rte 103 E
Willard, **Ohio**

Description of proposed emissions unit(s):
4 cracker line ovens; 3 biscuit line ovens.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements

The permittee shall submit required reports in the following manner:

a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

Pollutant	Tons Per Year
OC	41.82
NO_X	33.89

CO	28.50

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
12 mmBtu/hour natural gas- (or LPG backup) fired bake oven for cracker line #4 (yeast-leavened cracker products): modification to line #4 to increase line speed, thereby increasing throughput to the oven	OAC rule 3745-31-05	Control requirements (see A.1.2.a) OC emissions from baking: 2.42 pounds OC/hour, 10.6 tons OC/year emissions from combustion: 0.095 pound NOx/million BTU (1.14 pounds NOx/hour), 4.99 tons NOx/year 0.080 pound CO/million BTU (0.96 pound CO/hour), 4.20 tons CO/year 0.011 pound OC/million BTU (0.13 pound OC/hour), 0.57 ton OC/year None (see A.1.2.b)
	OAC rule 3745-17-11(B)(1)	None (see A.1.2.c)
	OAC rule 3745-17-07(A)	

2. Additional Terms and Conditions

2.a Best Available Technology (BAT) for this emissions unit has been determined to be use of a thermal regenerative oxidizer for organic compound emission control and compliance with the terms and conditions of this permit.

2.b The uncontrolled mass rate of particulate emissions (PE) from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply since the facility is located in Huron County, which is identified as a P-3 county.

2.c This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because OAC rule 3745-17-11 is not applicable.

B. Operational Restrictions

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1. The average combustion temperature within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation, shall not be less than 1400 degrees Fahrenheit.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

2. The permittee shall collect and record the following information for each day:

   a. all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was less than 1400 degrees Fahrenheit; and

   b. a log of the downtime for the capture (collection) system, control device, and monitoring equipment, when the associated emissions unit was in operation.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator does not comply with the temperature limitation specified above.

E. Testing Requirements

1. Compliance Methods Requirements: Compliance with the emission limitation(s) established in this permit shall be determined in accordance with the following method(s):

   a. Emission Limitation:

      2.42 pounds OC/hour

      Applicable Compliance Method:

      The hourly OC emission limitation of 2.42 pounds is based on a maximum production rate of 2.1 tons/hour, an emission factor of 23.08 pounds of OC/ton of product (based on emissions testing on similar sources) and the estimated control efficiency of the thermal oxidizer (95 percent). If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 18, 25 or 25A (as applicable), which are located in 40 CFR Part 60, Appendix A.

   b. Emission Limitation:

      10.6 tons OC/year

      Applicable Compliance Method:

      The annual PE limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2,000 pounds/ton. Therefore, provided

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compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

c. Emission Limitation:

0.095 pound NOx/million BTU (1.14 pounds NOx/hour)

Applicable Compliance Method:

The hourly NOx limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 7, which is located in 40 CFR Part 60, Appendix A.

d. Emission Limitation:

4.99 tons NOx/year

Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

e. Emission Limitation:

0.080 pound CO/million BTU (0.96 pound CO/hour)

Applicable Compliance Method:

The hourly CO limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 10, which is located in 40 CFR Part 60, Appendix A.

f. Emission Limitation:

4.20 tons CO/year

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Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

g. Emission Limitation:

0.011 pound OC/million BTU (0.13 pound OC/hour)

Applicable Compliance Method:

The hourly OC limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 18, 25 or 25A (as applicable), which are located in 40 CFR Part 60, Appendix A.

h. Emission Limitation:

0.57 ton OC/year

Applicable Compliance Method:

The ton/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

F. Miscellaneous Requirements

None

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A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
15 million BTU/hour natural gas- (or LPG backup) fired bake oven for biscuit line #2 (unleavened products)	OAC rule 3745-31-05	OC emissions from baking: none emissions from combustion: 0.095 pound NOx/million BTU (1.43 pounds NOx/hour), 6.26 tons NOx/year 0.080 pound CO/million BTU (1.20 pounds CO/hour), 5.26 tons CO/year 0.011 pound OC/million BTU (0.16 pound OC/hour), 0.70 ton OC/year
	OAC rule 3745-17-11(B)(1)	None (see A.1.2.a)
	OAC rule 3745-17-07(A)	None (see A.1.2.b)

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions (PE) from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply since the facility is located in Huron County, which is identified as a P-3 county.

2.b This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because OAC rule 3745-17-11 is not applicable.

B. Operational Restrictions

None

C. Monitoring and/or Recordkeeping Requirements

None

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D. Reporting Requirements

None

E. Testing Requirements

1. Compliance Methods Requirements: Compliance with the emission limitation(s) established in this permit shall be determined in accordance with the following method(s):

a. Emission Limitation:

0.095 pound NOx/million BTU (1.43 pounds NOx/hour)

Applicable Compliance Method:

The hourly NOx limitation represents the emissions unit's potential to emit based on a maximum heat input of 15 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 7, which is located in 40 CFR Part 60, Appendix A.

b. Emission Limitation:

6.26 tons NOx/year

Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

c. Emission Limitation:

0.080 pound CO/million BTU (1.20 pounds CO/hour)

Applicable Compliance Method:

The hourly CO limitation represents the emissions unit's potential to emit based on a maximum heat input of 15 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 10, which is located in 40 CFR Part 60, Appendix A.

d. Emission Limitation:

5.26 tons CO/year

Applicable Compliance Method:

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The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

e. Emission Limitation:

0.011 pound OC/million BTU (0.16 pound OC/hour)

Applicable Compliance Method:

The hourly OC limitation represents the emissions unit's potential to emit based on a maximum heat input of 15 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 18, 25 or 25A (as applicable), which are located in 40 CFR Part 60, Appendix A.

f. Emission Limitation:

0.70 ton OC/year

Applicable Compliance Method:

The ton/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

F. Miscellaneous Requirements

None

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PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S) [Continued]

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
12 million BTU/hour natural gas- (or LPG backup) fired bake oven for biscuit line #1 (unleavened products)	OAC rule 3745-31-05	OC emissions from baking: none emissions from combustion: 0.095 pound NOx/million BTU (1.14 pounds NOx/hour), 4.99 tons NOx/year 0.080 pound CO/million BTU (0.96 pound CO/hour), 4.20 tons CO/year 0.011 pound OC/million BTU (0.13 pound OC/hour), 0.57 ton OC/year
	OAC rule 3745-17-11(B)(1)	None (see A.1.2.a)
	OAC rule 3745-17-07(A)	None (see A.1.2.b)

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions (PE) from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply since the facility is located in Huron County, which is identified as a P-3 county.

2.b This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because OAC rule 3745-17-11 is not applicable.

B. Operational Restrictions

None

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C. Monitoring and/or Recordkeeping Requirements

None

D. Reporting Requirements

None

E. Testing Requirements

1. Compliance Methods Requirements: Compliance with the emission limitation(s) established in this permit shall be determined in accordance with the following method(s):

a. Emission Limitation:

0.095 pound NOx/million BTU (1.14 pounds NOx/hour)

Applicable Compliance Method:

The hourly NOx limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 7, which is located in 40 CFR Part 60, Appendix A.

b. Emission Limitation:

4.99 tons NOx/year

Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

c. Emission Limitation:

0.080 pound CO/million BTU (0.96 pound CO/hour)

Applicable Compliance Method:

The hourly CO limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 10, which is located in 40 CFR Part 60, Appendix A.

d. Emission Limitation:

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4.20 tons CO/year

Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

e. Emission Limitation:

0.011 pound OC/million BTU (0.13 pound OC/hour)

Applicable Compliance Method:

The hourly OC limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 18, 25 or 25A (as applicable), which are located in 40 CFR Part 60, Appendix A.

f. Emission Limitation:

0.57 ton OC/year

Applicable Compliance Method:

The ton/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

F. Miscellaneous Requirements

None

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PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
9.6 million BTU/hour natural gas- (or LPG backup) fired bake oven for cracker line #5 (yeast-leavened cracker products): modification to line #5 to increase line speed, thereby increasing throughput to the oven	OAC rule 3745-31-05	Control requirements (see A.1.2.a) OC emissions from baking: 3.12 pounds OC/hour, 13.7 tons OC/year emissions from combustion: 0.095 pound NOx/million BTU (0.91 pound NOx/hour), 3.99 tons NOx/year 0.080 pound CO/million BTU (0.77 pound CO/hour), 3.37 tons CO/year 0.011 pound OC/million BTU (0.10 pound OC/hour), 0.44 ton OC/year
	OAC rule 3745-17-11(B)(1)	None (see A.1.2.b)
	OAC rule 3745-17-07(A)	None (see A.1.2.c)

2. Additional Terms and Conditions

2.a Best Available Technology (BAT) for this emissions unit has been determined to be use of a thermal regenerative oxidizer for organic compound emission control and compliance with the terms and conditions of this permit.

2.b The uncontrolled mass rate of particulate emissions (PE) from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply since the facility is located in Huron County, which is identified as a P-3 county.

2.c This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because OAC rule 3745-17-11 is not applicable.

B. Operational Restrictions

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1. The average combustion temperature within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation, shall not be less than 1400 degrees Fahrenheit..

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

2. The permittee shall collect and record the following information for each day:

   a. all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was less than 1400 degrees Fahrenheit; and

   b. a log of the downtime for the capture (collection) system, control device, and monitoring equipment, when the associated emissions unit was in operation.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator does not comply with the temperature limitation specified above.

E. Testing Requirements

1. Compliance Methods Requirements: Compliance with the emission limitation(s) established in this permit shall be determined in accordance with the following method(s):

   a. Emission Limitation:

      3.12 pounds OC/hour

      Applicable Compliance Method:

      The hourly OC emission limitation of 3.12 pounds is based on a maximum production rate of 2.7 tons/hour, an emission factor of 23.08 pounds of OC/ton of product (based on emissions testing on similar sources) and the estimated control efficiency of the thermal oxidizer (95 percent). If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 18, 25 or 25A (as applicable), which are located in 40 CFR Part 60, Appendix A.

   b. Emission Limitation:

      13.7 tons OC/year

      Applicable Compliance Method:

      The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore,

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provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

c. Emission Limitation:

0.095 pound NOx/million BTU (0.91 pounds NOx/hour)

Applicable Compliance Method:

The hourly NOx limitation represents the emissions unit's potential to emit based on a maximum heat input of 9.6 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 7, which is located in 40 CFR Part 60, Appendix A.

d. Emission Limitation:

3.99 tons NOx/year

Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

e. Emission Limitation:

0.080 pound CO/million BTU (0.77 pound CO/hour)

Applicable Compliance Method:

The hourly CO limitation represents the emissions unit's potential to emit based on a maximum heat input of 9.6 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 10, which is located in 40 CFR Part 60, Appendix A.

f. Emission Limitation:

3.37 tons CO/year

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Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

g. Emission Limitation:

0.011 pound OC/million BTU (0.10 pound OC/hour)

Applicable Compliance Method:

The hourly OC limitation represents the emissions unit's potential to emit based on a maximum heat input of 9.6 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 18, 25 or 25A (as applicable), which are located in 40 CFR Part 60, Appendix A.

h. Emission Limitation:

0.44 ton OC/year

Applicable Compliance Method:

The ton/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

F. Miscellaneous Requirements

None

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PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
8.8 million BTU/hour natural gas- (or LPG backup) fired bake oven for cracker line #6 (yeast-leavened cracker products): modification to line #6 to increase line speed, thereby increasing throughput to the oven	OAC rule 3745-31-05	Control requirements (see A.1.2.a) OC emissions from baking: 3.12 pounds OC/hour, 13.7 tons OC/year emissions from combustion: 0.095 pound NOx/million BTU (0.84 pound NOx/hour), 3.68 tons NOx/year 0.080 pound CO/million BTU (0.70 pound CO/hour), 3.07 tons CO/year 0.011 pound OC/million BTU (0.092 pound OC/hour), 0.40 ton OC/year
	OAC rule 3745-17-11(B)(1)	None (see A.1.2.b)
	OAC rule 3745-17-07(A)	None (see A.1.2.c)

2. Additional Terms and Conditions

2.a Best Available Technology (BAT) for this emissions unit has been determined to be use of a thermal regenerative oxidizer for organic compound emission control and compliance with the terms and conditions of this permit.

2.b The uncontrolled mass rate of particulate emissions (PE) from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply since the facility is located in Huron County, which is identified as a P-3 county.

2.c This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because OAC rule 3745-17-11 is not applicable.

B. Operational Restrictions

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1. The average combustion temperature within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation, shall not be less than 1400 degrees Fahrenheit.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

2. The permittee shall collect and record the following information for each day:

   a. all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was less than 1400 degrees Fahrenheit; and

   b. a log of the downtime for the capture (collection) system, control device, and monitoring equipment, when the associated emissions unit was in operation.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator does not comply with the temperature limitation specified above.

E. Testing Requirements

1. Compliance Methods Requirements: Compliance with the emission limitation(s) established in this permit shall be determined in accordance with the following method(s):

   a. Emission Limitation:

      3.12 pounds OC/hour

      Applicable Compliance Method:

      The hourly OC emission limitation of 3.12 pounds is based on a maximum production rate of 2.7 tons/hour, an emission factor of 23.08 pounds of OC/ton of product (based on emissions testing on similar sources) and the estimated control efficiency of the thermal oxidizer (95 percent). If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 18, 25 or 25A (as applicable), which are located in 40 CFR Part 60, Appendix A.

   b. Emission Limitation:

      13.7 tons OC/year

      Applicable Compliance Method:

      The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore,

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provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

c. Emission Limitation:

0.095 pound NOx/million BTU (0.84 pound NOx/hour)

Applicable Compliance Method:

The hourly NOx limitation represents the emissions unit's potential to emit based on a maximum heat input of 8.8 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 7, which is located in 40 CFR Part 60, Appendix A.

d. Emission Limitation:

3.68 tons NOx/year

Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

e. Emission Limitation:

0.080 pound CO/million BTU (0.70 pound CO/hour)

Applicable Compliance Method:

The hourly CO limitation represents the emissions unit's potential to emit based on a maximum heat input of 8.8 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 10, which is located in 40 CFR Part 60, Appendix A.

f. Emission Limitation:

3.07 tons CO/year

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Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

g. Emission Limitation:

0.011 pound OC/million BTU (0.092 pound OC/hour)

Applicable Compliance Method:

The hourly OC limitation represents the emissions unit's potential to emit based on a maximum heat input of 8.8 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 18, 25 or 25A (as applicable), which are located in 40 CFR Part 60, Appendix A.

h. Emission Limitation:

0.40 ton OC/year

Applicable Compliance Method:

The ton/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

F. Miscellaneous Requirements

None

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PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S) [Continued]

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
12 million BTU/hour natural gas- (or LPG backup) fired bake oven for biscuit line #3 (unleavened products)	OAC rule 3745-31-05	OC emissions from baking: none emissions from combustion: 0.095 pound NOx/million BTU (1.14 pounds NOx/hour), 4.99 tons NOx/year 0.080 pound CO/million BTU (0.96 pound CO/hour), 4.20 tons CO/year 0.011 pound OC/million BTU (0.13 pound OC/hour), 0.57 ton OC/year
	OAC rule 3745-17-11(B)(1)	None (see A.1.2.a)
	OAC rule 3745-17-07(A)	None (see A.1.2.b)

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions (PE) from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply since the facility is located in Huron County, which is identified as a P-3 county.

2.b This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because OAC rule 3745-17-11 is not applicable.

B. Operational Restrictions

None

C. Monitoring and/or Recordkeeping Requirements

None

D. Reporting Requirements

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None

E. Testing Requirements

1. Compliance Methods Requirements: Compliance with the emission limitation(s) established in this permit shall be determined in accordance with the following method(s):

a. Emission Limitation:

0.095 pound NOx/million BTU (1.14 pounds NOx/hour)

Applicable Compliance Method:

The hourly NOx limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 7, which is located in 40 CFR Part 60, Appendix A.

b. Emission Limitation:

4.99 tons NOx/year

Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

c. Emission Limitation:

0.080 pound CO/million BTU (0.96 pound CO/hour)

Applicable Compliance Method:

The hourly CO limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 10, which is located in 40 CFR Part 60, Appendix A.

d. Emission Limitation:

4.20 tons CO/year

Applicable Compliance Method:

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The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

e. Emission Limitation:

0.011 pound OC/million BTU (0.13 pound OC/hour)

Applicable Compliance Method:

The hourly OC limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 18, 25 or 25A (as applicable), which are located in 40 CFR Part 60, Appendix A.

f. Emission Limitation:

0.57 ton OC/year

Applicable Compliance Method:

The ton/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

F. Miscellaneous Requirements

None

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PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
12 million BTU/hour natural gas- (or LPG backup) fired bake oven for biscuit line #2 (unleavened products)	OAC rule 3745-31-05	OC emissions from baking: none emissions from combustion: 0.095 pound NOx/million BTU (1.14 pounds NOx/hour), 4.99 tons NOx/year 0.080 pound CO/million BTU (0.96 pound CO/hour), 4.20 tons CO/year 0.011 pound OC/million BTU (0.13 pound OC/hour), 0.57 ton OC/year
	OAC rule 3745-17-11(B)(1)	None (see A.1.2.a)
	OAC rule 3745-17-07(A)	None (see A.1.2.b)

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions (PE) from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply since the facility is located in Huron County, which is identified as a P-3 county.

2.b This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because OAC rule 3745-17-11 is not applicable.

B. Operational Restrictions

None

C. Monitoring and/or Recordkeeping Requirements

None

D. Reporting Requirements

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1. The permittee shall submit deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator does not comply with the temperature limitation specified above.

E. Testing Requirements

1. Compliance Methods Requirements: Compliance with the emission limitation(s) established in this permit shall be determined in accordance with the following method(s):

a. Emission Limitation:

0.095 pound NOx/million BTU (1.14 pounds NOx/hour)

Applicable Compliance Method:

The hourly NOx limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 7, which is located in 40 CFR Part 60, Appendix A.

b. Emission Limitation:

4.99 tons NOx/year

Applicable Compliance Method:

The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

c. Emission Limitation:

0.080 pound CO/million BTU (0.96 pound CO/hour)

Applicable Compliance Method:

The hourly CO limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 10, which is located in 40 CFR Part 60, Appendix A.

d. Emission Limitation:

4.20 tons CO/year

Applicable Compliance Method:

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The tons/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

e. Emission Limitation:

0.011 pound OC/million BTU (0.13 pound OC/hour)

Applicable Compliance Method:

The hourly OC limitation represents the emissions unit's potential to emit based on a maximum heat input of 12 million BTU/hour and the appropriate emission factor from AP-42 Table 1.4-1 (revised 3/98). Therefore, no hourly record keeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation. If required, compliance shall be demonstrated in accordance with the test methods and procedures in U.S. EPA Method 18, 25 or 25A (as applicable), which are located in 40 CFR Part 60, Appendix A.

f. Emission Limitation:

0.57 ton OC/year

Applicable Compliance Method:

The ton/year emission limitation was developed by multiplying the pound/hour limitation by the maximum operating schedule of 8,760 hours/year and dividing by 2000 pounds/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

F. Miscellaneous Requirements

None

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