



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

**RE: FINAL PERMIT TO INSTALL
MERCER COUNTY
Application No: 03-13460**

CERTIFIED MAIL

	TOXIC REVIEW
	PSD
	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

DATE: 11/7/2000

Renoir Visions LLC
Kent Paxton
1 Visions Parkway
Celina, OH 45822

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA

NWDO



FINAL PERMIT TO INSTALL 03-13460

Application Number: 03-13460

APS Premise Number: 0354010045

Permit Fee: **\$400**

Name of Facility: Renoir Visions LLC

Person to Contact: Kent Paxton

Address: 1 Visions Parkway
Celina, OH 45822

Location of proposed air contaminant source(s) [emissions unit(s)]:

**1 Visions Parkway
Celina, Ohio**

Description of proposed emissions unit(s):

One paint spray booth.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may

be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
OC	11.18

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Paint spray booth with dry filtration	OAC rule 3745-21-07(G)(2)	See A.2.a
	OAC rule 3745-21-09(U)(2)(e)(iii)	Use of less than 10 gallons of coating per day for the coating of metal parts
	OAC rule 3745-31-05(A)(3)	56.0 lbs organic compounds (OC)/day, 10.22 TPY OC for the coating of metal parts (see A.2.c)
		8 lbs OC/hr, 40 lbs OC/day and 7.30 tons OC/year for the coating of non-metal parts (see A.2.c and A.2.e)
		160 lbs OC/month, 0.96 TPY OC from cleanup materials
		See A.2.b

2. Additional Terms and Conditions

- 2.a The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
- 2.b The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-09(U)(2)(e)(iii).
- 2.c For each day in which only non-metal parts are coated, OC emissions from the application of coatings shall not exceed 8.0 lbs/hr (average), and 40 lbs/day. Annual emissions from only the application of coatings to non-metal parts shall not exceed 7.30 tons OC/year.

- 2.d** For each day in which only miscellaneous metal parts are coated, OC emissions from the application of coatings shall not exceed 56.0 lbs/day. Annual emissions from only the application of coatings to metal parts shall not exceed 10.22 tons OC/year.
- 2.e** On each day in which both miscellaneous metal parts and non-metal parts are coated, OC emissions from only the application of coatings to non-metal parts shall not exceed 8.0 lbs/hr (average) and 40 lbs/day. OC emissions from only the application of coatings to miscellaneous metal parts shall not exceed 56.0 lbs/day.

B. Operational Restrictions

- 1. The use of photochemically reactive materials for cleanup operations, as defined in OAC rule 3745-21-01(C)(5), in this emissions unit is prohibited.

C. Monitoring and/or Recordkeeping Requirements

- 1. On any day when non-metal parts are coated, the permittee shall collect and record the following information each day for this emissions unit for the coating used for non-metal parts:
 - a. the company identification for each coating employed;
 - b. the number of gallons of each coating employed;
 - c. the OC content of each coating, in pounds per gallon;
 - d. the OC emission rate for each coating, in pounds © x d);
 - e. the OC emission rate for all coating, in pounds (sum of e for all coatings);
 - f. the number of hours the emissions unit was in operation for the coating of non-metal parts; and
 - g. the average hourly OC emission rate for all coatings, in pounds per hour (e/f).
- 2. In conjunction with the monitoring and recordkeeping in C.1, the permittee shall calculate and record each month the total OC emissions, in tons per month and total tons, to date, for the calendar year (January to December) for emissions generated from the coating of non-metal parts.
- 3. On any day when metal parts are coated, the permittee shall collect and record the following information each day for this emissions unit for the coatings used for the metal parts:
 - a. the company identification of each coating employed;
 - b. the OC content of each coating, in pounds per gallon;
 - c. the volume, in gallons, of each coating employed;

- d. the total volume, in gallons of all coatings employed;
 - e. the OC emission rate for each coating employed, in pounds (b x c); and
 - f. the total OC emission rate for all coatings employed (sum of e).
4. In conjunction with the monitoring and recordkeeping in C.3, the permittee shall calculate and record each month the total OC emissions, in tons per month and total tons, to date, for the calendar year (January to December) for emissions generated from the coating of metal parts.
 5. The permittee shall maintain records of the following information for cleanup operations:
 - a. the name and identification number of each cleanup material; and
 - b. documentation of whether or not each cleanup material employed is a photochemically reactive material.
 6. The permittee shall collect and record the following each month for cleanup operations:
 - a. the name and company identification for each cleanup material employed;
 - b. the number of gallons of each cleanup material employed;
 - c. the organic compound (OC) content of each cleanup material, in lbs/gallon;
 - d. the total OC emission rate for all cleanup materials, in lbs/month (sum of a x b for each cleanup material employed); and
 - e. the annual, year to date OC emissions from all cleanup materials employed (sum of d for each calendar month to date from January to December).

The company may calculate OC emissions from cleanup operations in accordance with the following formula if waste cleanup materials are sent off-site for reclamation/disposal:

OC emissions from cleanup operations = (total gallons of cleanup material used x solvent density of cleanup material) - (total gallons cleanup material sent off-site for disposal or reclamation [minus solids content of said material]) x solvent density.

7. The permit to install for this emissions unit K001 was evaluated based on the actual materials (typically coatings and cleanup materials) and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable

Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: toluene

TLV (mg/m³): 188.40

Maximum Hourly Emission Rate (lbs/hr): 8.0

Predicted 1-Hour Maximum Ground-Level
Concentration (ug/m³): 3654

MAGLC (ug/m³): 4486

Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
- b. changes in the compositions of the materials, or use of new materials that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluation to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"

- a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.)
- b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
- c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify:
 - a. An identification of each day during which the average hourly organic compound emissions from the coating of non-metal parts exceeded 8 pounds per hour, and the actual average hourly organic compound emissions for each such day.
 - b. An identification of each day during which the organic compound emissions from the coating of non-metal parts exceeded 40 pounds per day, and the actual organic compound emissions from the coating of non-metal parts for each such day.
 - c. An identification of each day during which the OC emissions from the coating of metal parts exceeded 56.0 pounds per day.
 - d. An identification of each day during which a photochemically reactive material was employed for cleanup operations.
 - e. An identification of each month during which the OC emissions from cleanup operations exceeded 160 lbs per month.

The permittee shall submit deviation (excursion) reports in accordance with the General Terms and Conditions of this permit.

2. The permittee shall submit annual deviation (excursion) reports which identify any and all exceedances of the following:
 - a. the 7.30 tons OC per year emission limitation contained in section A.I.1 for the coating of non-metal parts.
 - b. the 10.22 tons OC per year emission limitation contained in section A.I.1 for the coating of metal parts.
 - c. the 0.96 tons OC per year emission limitation contained in section A.I.1 from cleanup operations.

These reports shall be submitted by January 31 of each year and shall cover the previous calendar year.

3. The permittee shall notify the Director (appropriate Ohio EPA District Office or local air agency) in writing of any daily record showing that they coating line employs more than the applicable maximum daily coating usage limit of 10 gallons for the coating of metal parts. The notification shall include a copy of such record and shall be sent to the Director (appropriate Ohio EPA District Office or local air agency) within 45 days after the exceedance occurs.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. **Emission Limitation**

8 lbs OC/hr and 40 lbs OC/day for the coating of non-metal parts

Applicable Compliance Method

Compliance shall be based upon the recordkeeping requirements specified in Section C of the terms and conditions of this permit.

- b. **Emission Limitation**

7.30 tons OC/year for the coating of non-metal parts

Applicable Compliance Method

Compliance shall be based upon the recordkeeping requirements specified in Section C of the terms and conditions of this permit.

- c. **Emission Limitation**

Use of less than 10 gallons of coating per day for the coating of metal parts

Applicable Compliance Method

Compliance shall be based upon the recordkeeping requirements specified in Section C of the terms and conditions of this permit.

- d. **Emission Limitation**

56.0 lbs OC/day, 10.22 TPY OC for the coating of metal parts

Applicable Compliance Method

Compliance shall be based upon the recordkeeping requirements specified in Section C of the terms and conditions of this permit.

- e. **Emission Limitation**

160 lbs OC/month, 0.96 TPY OC from cleanup materials

Renoir Visions LLC

PTI Application: 03-13460

Issued: 11/7/2000

Facility ID: 0354010045

Emissions Unit ID: K001

Applicable Compliance Method

Compliance shall be based upon the recordkeeping requirements specified in Section C of the terms and conditions of this permit.

2. Formulation data or US EPA Method 24 shall be used to determine the OC content of the coatings and cleanup materials.

F. Miscellaneous Requirements

None

NEW SOURCE REVIEW FORM B

PTI Number:
03-13460

Facility ID: 0354010045

FACILITY NAME Renoir Visions LLC

FACILITY DESCRIPTION One paint spray booth. CITY/TWP Celina

SIC CODE 3281 SCC CODE 4-02-001-10 EMISSIONS UNIT ID K001

EMISSIONS UNIT DESCRIPTION manual paint spray booth with fry filtration

DATE INSTALLED 5/00

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter					
PM ₁₀					
Sulfur Dioxide					
Organic Compounds	Attainment	8 lbs/hr; 40 lbs/day*	7.30 TPY	8 lbs/hr; 40 lbs/day*	7.30 TPY
Organic Compounds		56.0 lbs/day**	10.22	56.0 lbs/day**	10.22
Cleanup		150 lbs OC/mo.	0.96 TPY	150 lbs OC/mo.	0.96 TPY
Lead					
Other: Air Toxics					

* On days when coating non-metal parts

** On days when coating metal parts

APPLICABLE FEDERAL RULES:

NSPS? _____ NESHAP? _____ PSD? _____ OFFSET POLICY? _____

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

Enter Determination Compliance with terms and conditions of this permit.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? Yes

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? X YES NO

IDENTIFY THE AIR CONTAMINANTS: Toluene

NEW SOURCE REVIEW FORM BPTI Number:
03-13460

Facility ID: 0354010045

FACILITY NAME Renoir Visions LLCFACILITY DESCRIPTION One paint spray booth.CITY/TWP Celina

Ohio EPA Permit to Install Information Form Please describe below any documentation which is being submitted with this recommendation (must be sent the same day). Electronic items should be submitted with the e-mail transmitting the PTI terms, and in software that CO can utilize. If mailing any hard copy, this section must be printed as a cover page. All items must be clearly labeled indicating the PTI name and number. Submit **hard copy items to Pam McGraner**, AQM&P, DAPC, Central Office, and electronic files to airpti@epa.state.oh.us

<i>Please fill out the following. If the checkbox does not work, replace it with an 'X'</i>	<u>Electronic</u>	<u>Additional information File Name Convention (your PTI # plus this letter)</u>	<u>Hard Copy</u>	<u>None</u>
<u>Calculations (required)</u>	<input type="checkbox"/>	0000000c.wpd	<input checked="" type="checkbox"/>	
<u>Modeling form/results</u>	<input type="checkbox"/>	0000000s.wpd	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>PTI Application (complete or partial)*</u>	<input type="checkbox"/>	0000000a.wpd	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>BAT Study</u>	<input type="checkbox"/>	0000000b.wpd	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>Other/misc.</u>	<input type="checkbox"/>	0000000t.wpd	<input type="checkbox"/>	<input checked="" type="checkbox"/>

* Mandatory for netting, PSD, nonattainment

NEW SOURCE REVIEW FORM B

PTI Number:
03-13460

Facility ID: 0354010045

FACILITY NAME Renoir Visions LLC

FACILITY DESCRIPTION One paint spray booth. CITY/TWP Celina

NSR, 112(g), 21-07(G)(9)(g) and 21-09(U)(2)(f) - 2 complete copies.

Please complete (see comment bubble to the left for additional instructions):

NSR Discussion

Renoir Visions LLC is a manufacturer of awards. These awards are made of wood, stone, metal, slate, and glass materials. They are installing (1) paint spray booth to spray awards at the facility. This spray booth will have 21-07(G)(2) applicability on days when they spray nonmetal parts (because of using photochemically reactive material in coating) and 21-09(U) applicability on days when spraying metal parts.

Please complete for these type permits (For PSD/NSR Permit, place mouse over this text):

Synthetic Minor Determination and/or Netting Determination
Permit To Install ENTER PTI NUMBER HERE

A. Source Description

B. Facility Emissions and Attainment Status

C. Source Emissions

D. Conclusion

PLEASE PROVIDE ADDITIONAL NOTES OR COMMENTS AS NECESSARY:

NONE

Please complete:

**SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
OC	11.18

NEW SOURCE REVIEW FORM B

PTI Number:
03-13460

Facility ID: 0354010045

FACILITY NAME Renoir Visions LLC

FACILITY DESCRIPTION One paint spray booth.

CITY/TWP Celina