



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

**RE: FINAL PERMIT TO INSTALL
LUCAS COUNTY
Application No: 04-01217**

CERTIFIED MAIL

DATE: 5/24/00

	TOXIC REVIEW
	PSD
	SYNTHETIC MINOR
	CEMS
	MACT
Kb	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

Stoneco Inc.
Douglas M. Rohrs
PO BOX 29A
Maumee, OH 43537

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Director's action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA
Don Waltermeyer, NWDO

TDES



Permit To Install

Issue Date: May 24, 2000

Terms and Conditions

Effective Date: May 24, 2000

FINAL PERMIT TO INSTALL 04-01217

Application Number: 04-01217

APS Premise Number: 0448030014

Permit Fee: **\$400**

Name of Facility: Stoneco Inc.

Person to Contact: Douglas M. Rohrs

Address: PO BOX 29A
Maumee, OH 43537

Location of proposed air contaminant source(s) [emissions unit(s)]:

**Findlay Asphalt Plant
10148 CR 313
Findlay, Ohio 45840**

Description of proposed emissions unit(s):

2 portable fixed roof fuel oil storage tanks, of 11,000 gallons and 19,000 gallons capacity.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may

be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
VOC	0.02

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T063 - portable fixed roof fuel oil storage tank, of 11,000 gallons capacity.	40 CFR part 60 subpart K _b OAC rule 3745-21-09(L)(2) OAC rule 3745-31-05(A)(3)	see section 2.a. exempt (see section 2.b). 0.01 ton of volatile organic compounds (VOC) per year, and the requirements of this rule also include compliance with the requirements of 40 CFR part 60 subpart K _b .

2. **Additional Terms and Conditions**

- 2.a The permittee shall comply with the record keeping requirements of 40 CFR 60.116b(a)(b).
- 2.b In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.

B. Operational Restrictions

None

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. This record shall be kept for the life of the emissions unit.
2. The permittee shall maintain records of the following information:
 - a. The types of petroleum liquids stored in the tank.

- b. The maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.
- c. The throughput of the petroleum liquids stored in the tank (in gallons per calendar year).

D. Reporting Requirements

If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a maximum true vapor pressure which is greater than the maximum true vapor pressure of #2 fuel oil, or if the permittee exceeds the 923,000 gallons per calendar year estimated maximum throughput used for calculating the annual VOC limitation, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. Testing Requirements

Compliance with the VOC emission limitation shall be determined using Tanks V3.1 using the actual annual throughput and annual average vapor pressure.

F. Miscellaneous Requirements

Notice to Relocate a Portable or Mobile Source

- 1. Pursuant to Ohio Administrative Code (OAC) rule 3745-31-03(A)(1)(p)(i), the permittee of a portable or mobile emissions unit may relocate within the State of Ohio without first obtaining a PTI providing the following criteria are met:
 - a. the portable emissions unit is equipped with the best available control technology for such portable emissions unit;
 - b. the portable emissions unit is operating pursuant to a currently effective permit to operate (PTO);
 - c. the applicant has provided proper notice of intent to relocate the portable emissions unit to the Toledo Division of Environmental Services (TDOES) and the appropriate field office having jurisdiction over the new site within a minimum of thirty days prior to the scheduled relocation; and
 - d. in TDOES's and the appropriate field office's judgement, the proposed site is acceptable under the rule 3745-15-07 of the Administrative Code.
- 2. In the alternative, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), the permittee of a portable or mobile emissions unit may relocate within the State of Ohio without first obtaining a PTI providing the following criteria of OAC rule 3745-31-05(F) are met:

- a. the portable emissions unit permittee possesses an Ohio EPA PTI, PTO or registration status;
 - b. the portable emissions unit is equipped with best available technology;
 - c. the portable emission unit owner has identified the proposed site to Ohio EPA;
 - d. Ohio EPA has determined that the portable emissions unit, at the proposed site, will have an acceptable environmental impact;
 - e. a public notice, consistent with Chapter 3745-47 of the Administrative Code, is published in the county where the proposed site is located;
 - f. the owner of the proposed site has provided the portable emissions unit owner with approval or equivalent declaration that it is acceptable to the site owner to move the portable emissions unit to this proposed site; and
 - g. the portable emissions unit owner has provided Ohio EPA with fifteen days written notice of the relocation.
3. Any site approvals issued by the Ohio EPA, pursuant to section F.2. above, shall be valid for no longer than three years and are subject to renewal.

In order for the TDOES and the appropriate field office having jurisdiction over the new site to determine compliance with all of the above criteria, the owner or operator of the portable or mobile emissions unit must file a "Notice of Intent to Relocate", within the specified time frame (30 or 15 days) prior to the relocation of the emissions unit with the TDOES (348 S. Erie Street, Toledo, OH 43602) and the appropriate field office having jurisdiction over the new site. Upon receipt of the notice, the TDOES and/or appropriate field office having jurisdiction over the new site, will evaluate the request in accordance with the above criteria.

Failure to submit said notification and to receive Ohio EPA approval prior to relocation of the emissions unit may result in fines and civil penalties.

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T064 - portable fixed roof fuel oil storage tank, of 19,000 gallons capacity.	40 CFR part 60 subpart K _b OAC rule 3745-21-09(L)(2) OAC rule 3745-31-05(A)(3)	see section 2.a. exempt (see section 2.b). 0.01 ton of volatile organic compounds (VOC) per year, and the requirements of this rule also include compliance with the requirements of 40 CFR part 60 subpart K _b .

2. **Additional Terms and Conditions**

- 2.a The permittee shall comply with the record keeping requirements of 40 CFR 60.116b(a)(b).
- 2.b In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.

B. Operational Restrictions

None

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. This record shall be kept for the life of the emissions unit.
2. The permittee shall maintain records of the following information:
 - a. The types of petroleum liquids stored in the tank.

- b. The maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.
- c. The throughput of the petroleum liquids stored in the tank (in gallons per calendar year).

D. Reporting Requirements

If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a maximum true vapor pressure which is greater than the maximum true vapor pressure of #2 fuel oil, or if the permittee exceeds the 998,000 gallons per calendar year estimated maximum throughput used for calculating the annual VOC limitation, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. Testing Requirements

Compliance with the VOC emission limitation shall be determined using Tanks V3.1 using the actual annual throughput and annual average vapor pressure.

F. Miscellaneous Requirements

Notice to Relocate a Portable or Mobile Source

- 1. Pursuant to Ohio Administrative Code (OAC) rule 3745-31-03(A)(1)(p)(i), the permittee of a portable or mobile emissions unit may relocate within the State of Ohio without first obtaining a PTI providing the following criteria are met:
 - a. the portable emissions unit is equipped with the best available control technology for such portable emissions unit;
 - b. the portable emissions unit is operating pursuant to a currently effective permit to operate (PTO);
 - c. the applicant has provided proper notice of intent to relocate the portable emissions unit to the Toledo Division of Environmental Services (TDOES) and the appropriate field office having jurisdiction over the new site within a minimum of thirty days prior to the scheduled relocation; and
 - d. in TDOES's and the appropriate field office's judgement, the proposed site is acceptable under the rule 3745-15-07 of the Administrative Code.
- 2. In the alternative, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), the permittee of a portable or mobile emissions unit may relocate within the State of Ohio without first obtaining a PTI providing the following criteria of OAC rule 3745-31-05(F) are met:

- a. the portable emissions unit permittee possesses an Ohio EPA PTI, PTO or registration status;
 - b. the portable emissions unit is equipped with best available technology;
 - c. the portable emission unit owner has identified the proposed site to Ohio EPA;
 - d. Ohio EPA has determined that the portable emissions unit, at the proposed site, will have an acceptable environmental impact;
 - e. a public notice, consistent with Chapter 3745-47 of the Administrative Code, is published in the county where the proposed site is located;
 - f. the owner of the proposed site has provided the portable emissions unit owner with approval or equivalent declaration that it is acceptable to the site owner to move the portable emissions unit to this proposed site; and
 - g. the portable emissions unit owner has provided Ohio EPA with fifteen days written notice of the relocation.
3. Any site approvals issued by the Ohio EPA, pursuant to section F.2. above, shall be valid for no longer than three years and are subject to renewal.

In order for the TDOES and the appropriate field office having jurisdiction over the new site to determine compliance with all of the above criteria, the owner or operator of the portable or mobile emissions unit must file a "Notice of Intent to Relocate", within the specified time frame (30 or 15 days) prior to the relocation of the emissions unit with the TDOES (348 S. Erie Street, Toledo, OH 43602) and the appropriate field office having jurisdiction over the new site. Upon receipt of the notice, the TDOES and/or appropriate field office having jurisdiction over the new site, will evaluate the request in accordance with the above criteria.

Failure to submit said notification and to receive Ohio EPA approval prior to relocation of the emissions unit may result in fines and civil penalties.

NEW SOURCE REVIEW FORM B

PTI Number: 04-01217

Facility ID: 0448030014

FACILITY NAME Stoneco Gencor Plant 1

FACILITY DESCRIPTION drum mix asphalt plant

CITY/TWP Maumee

SIC CODE 2951

SCC CODE 3-05-002-99

EMISSIONS UNIT ID T063

EMISSIONS UNIT DESCRIPTION portable 11,000 gallons fixed roof fuel oil storage tank.

DATE INSTALLED 7/1/99

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter					
PM ₁₀					
Sulfur Dioxide					
Organic Compounds	attainment	NA	0.003	NA	0.01
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? Kb

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

0.01 tpy VOC based on calculations by "Tanks" program

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY?

no

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT?

\$NA

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*?

YES

x

NO

IDENTIFY THE AIR CONTAMINANTS:

NEW SOURCE REVIEW FORM B

PTI Number: 04-01217

Facility ID: 0448030014

FACILITY NAME Stoneco Gencor Plant 1

FACILITY DESCRIPTION drum mix asphalt plant

CITY/TWP Maumee

Please describe any hard copy information is being submitted with this recommendation (Please send hard copy information to Pam McGraner, DAPC Central Office - Air Quality Modeling and Planning):

NEW SOURCE REVIEW FORM B

PTI Number: 04-01217

Facility ID: 0448030014

FACILITY NAME Stoneco Gencor Plant 1

FACILITY DESCRIPTION drum mix asphalt plant

CITY/TWP Maumee



STONECO, Inc.
1345 Ford Street
P.O. Box 294
Maumee, OH 43537
(419) 893-8731, FAX (419) 891-3013

March 22, 2000

Mr. Adam Zolciak
City of Toledo, Environmental Services Division
348 South Erie Street
Toledo, Ohio 43602

**RE: Portable Storage Tank, 0448030014 T063 and T064
Comments to Draft PTI 04-01217**

Dear Mr. Zolciak:

We have reviewed the above referenced draft permit for our portable storage tank. The following are our comments:

1. Page 1 of Draft PTI
Name of Facility is Stoneco Inc.
Person to Contact is Douglas Rohrs
2. Page 1 of Draft PTI
As stated in our PTI and PTO applications, these tanks will be located at 10148 CR 313, Findlay, OH 45840, Hancock County. This is the location of our Findlay Asphalt Plant.
3. Page 2 of Draft PTI, Part I.A.2.b.
This term requires a deviation report to be submitted quarterly even if there are no deviations to report. This is an insignificant source; we do not feel written quarterly reports of this type are necessary to show compliance. We would like this term revised so that quarterly reports be submitted only if there is a deviation to report.
4. There is no term and condition addressing the required relocation notice for portable sources. We would like to clarify that these are portable tanks.

If you have any questions, or need additional information, please contact Sue Hanf at (734) 854-2157.

Sincerely,

Douglas M. Rohrs
Manager, Environmental, Health and Safety

cc: Sue Hanf, EH&S
Tom Good, Operations Mgr.
Curt Pose, EH&S
Plant File, w/attach

RECEIVED
MAR 23 2000
City of Toledo
Environmental Services

NEW SOURCE REVIEW FORM B

PTI Number: 04-01217

Facility ID: 0448030014

FACILITY NAME Stoneco Gencor Plant 1

FACILITY DESCRIPTION drum mix asphalt plantCITY/TWP Maumee**Please provide any additional permit specific notes as you deem necessary:**

We have prepared the following response to the comments in the March 22, 2000 correspondence from Stoneco Inc.:

1. This modification has been made.
2. This modification has been made.
3. No modification has been made. The intent of the "canned language" of Part I.A.2.b. is to provide statewide consistency and legality in the basic uniform permit requirements. Where it is stated "Except as otherwise may be provided in the terms and conditions for a specific emissions unit", the intention is to allow the individual permit terms to over-ride the "canned language" requirements. The permit requirement to notify "within 30 days of becoming aware of the occurrence" over-rides the standard quarterly reporting requirement. No quarterly reports are expected or required by this permit.
4. This modification has been made.

This response has not been forwarded to Stoneco by TDOES.

Stoneco, Inc.
04-01217
0448030014

I.DESCRPTION OF SOURCE

This PTI is for installation of an 11,000 gallon and a 19,000 gallon fixed roof tank that will store #2 fuel oil.

II.BEST AVAILABLE TECHNOLOGY

Best available technology is meeting the requirements of NSPS Kb.

III.APPLICABLE REGULATIONS

OAC 3745-31-05(A)(3)Best Available Technology
OAC 3745-21-09(L)Fixed Roof Storage Tanks
NSPS Subpart KbPetroleum Liquid Storage Vessels

IV.EMISSIONS

The emissions were estimated using the TANKS 3.1 computer program.

NEW SOURCE REVIEW FORM B

PTI Number: 04-01217

Facility ID: 0448030014

FACILITY NAME Stoneco Gencor Plant 1

FACILITY DESCRIPTION drum mix asphalt plant

CITY/TWP Maumee

VOC Potential Emissions = 0.005 ton/yr VOC for the 11,000 gal tank

Potential Emissions = 0.007 ton/yr VOC for the 19,000 gal tank

Actual Emissions (approx 50%) = 0.003 & 0.004 ton/yr VOC respectively

V.FEE

(2) Tanks 0 TO 20,000 Gallons (2) \$100 (X2 FOR EARLY START)

Total = \$400

Permit To Install Synthetic Minor Write-Up

NONE

Please fill in the following for this permit:

TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
VOC	0.02