

**Synthetic Minor Determination and/or**  **Netting Determination**

Permit To Install: **06-08272**

**A. Source Description**

PTI 06-08272 is for a 55 TPH portable grizzly feeder. The grizzly was installed by Sidwell Materials in April 2000 and is therefore subject to BAT. This is a gravity fed grizzly with an attached 110 HP diesel powered generator (EU P901). This permit also includes emission units F001: Unpaved roadways and parking areas, and F002: Storage Piles, including wind erosion and load-in and load-out activities.

**B. Facility Emissions and Attainment Status**

This facility will be permitted out of Muskingum County, the headquarters of Sidwell Materials, Inc. Muskingum County is currently in attainment for all criteria pollutants.

**C. Source Emissions**

Emissions from the grizzly and attached generator will be limited below PTE because of a requested synthetic limit of 14,714 gallons of diesel fuel as a 12-month, rolling summation for the attached 110 HP generator. (This equates to approximately 2,600 hours of operation for the grizzly.) The synthetic minor limitation is to avoid triggering PSD and Title V applicability when co-locating with a similar source. Emission levels associated with this facility, taking into consideration the requested synthetic minor limitations, will be 4.4 TPY NO<sub>x</sub>, 0.29 TPY SO<sub>2</sub>, 0.96 TPY CO, 0.38 TPY VOC, 0.31 TPY PE (stack), and 2.54 TPY of fugitive PE.

**D. Conclusion**

The operational restrictions, emission limits, record keeping and reporting requirements of this permit are sufficient to provide federally enforceable limitations to limit the potential to emit for this facility. The emissions for the facility are as follows 4.4 TPY NO<sub>x</sub>, 0.29 TPY SO<sub>2</sub>, 0.96 TPY CO, 0.38 TPY VOC, 0.31 TPY PE (stack), and 2.54 TPY of fugitive PE.



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center  
50 West Town Street, Suite 700  
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center  
P.O. Box 1049  
Columbus, OH 43216-1049

**CERTIFIED MAIL**

**RE: DRAFT PERMIT TO INSTALL**

**MUSKINGUM COUNTY**

**Application No: 06-08272**

**Fac ID: 0660950045**

	TOXIC REVIEW
	PSD
Y	SYNTHETIC MINOR
	CEMS
	MACT
Subpart 000	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

**DATE: 5/1/2007**

Sidwell Materials Simplicity 4424 Portab  
Stan Archer  
4620 Limestone Valley Rd.  
Zanesville, OH 43701

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43216-1049.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$3600** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Sincerely,

Michael W. Ahern, Manager  
Permit Issuance and Data Management Section  
Division of Air Pollution Control

CC: USEPA

SEDO

WV

**MUSKINGUM COUNTY**

PUBLIC NOTICE  
ISSUANCE OF DRAFT PERMIT TO INSTALL **06-08272** FOR AN AIR CONTAMINANT SOURCE FOR  
**Sidwell Materials Simplicity 4424 Portab**

On 5/1/2007 the Director of the Ohio Environmental Protection Agency issued a draft action of a Permit To Install an air contaminant source for **Sidwell Materials Simplicity 4424 Portab**, located at **Rt. 345, Zanesville, Ohio**.

Installation of the air contaminant source identified below may proceed upon final issuance of Permit To Install 06-08272:

**Portable grizzly feeder with associated generator, storage piles and roads.**

Comments concerning this draft action, or a request for a public meeting, must be sent in writing to the address identified below no later than thirty (30) days from the date this notice is published. All inquiries concerning this draft action may be directed to the contact identified below.

Bruce Weinberg, Ohio EPA, Southeast District Office, 2195 Front Street, Logan, OH 43138  
[(740)385-8501]



AGENCY

STATE OF OHIO ENVIRONMENTAL PROTECTION

**Permit To Install  
Terms and Conditions**

**Issue Date: To be entered upon final issuance  
Effective Date: To be entered upon final issuance**

**DRAFT PERMIT TO INSTALL 06-08272**

Application Number: 06-08272

Facility ID: 0660950045

Permit Fee: **To be entered upon final issuance**

Name of Facility: Sidwell Materials Simplicity 4424 Portab

Person to Contact: Stan Archer

Address: 4620 Limestone Valley Rd.  
Zanesville, OH 43701

Location of proposed air contaminant source(s) [emissions unit(s)]:

**Rt. 345**

**Zanesville, Ohio**

Description of proposed emissions unit(s):

**Portable grizzly feeder with associated generator, storage piles and roads.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

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Chris Korleski  
Director

## **Part I - GENERAL TERMS AND CONDITIONS**

### **A. Permit to Install General Terms and Conditions**

#### **1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

#### **2. Reporting Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

#### **3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

#### **4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections,

conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

#### **5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

#### **6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

#### **7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

#### **8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

#### **9. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental

Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

#### **10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

#### **11. Applicability**

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

#### **12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

#### **13. Source Operation and Operating Permit Requirements After Completion of Construction**

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

#### 14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

#### 15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

### B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

#### SUMMARY (for informational purposes only) TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
PE (fugitive)	2.54
NOx	4.4
SO <sub>2</sub>	0.29
CO	0.96
VOC	0.38
PE(stack)	0.31

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - F001 - Unpaved roadways and parking areas(Portable with the Simplicity 4424 Grizzly Feeder)**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	1.79 tons/year of fugitive particulate emissions (PE)  No visible PE, except for 3 minute during any 60-minute period.  Best available control measures that are sufficient to minimize or eliminate visible PE of fugitive dust (See Sections A.2.a through A.2.e.)
OAC rule 3745-17-07(B) (applicable only if this emissions unit is located in an area identified in Appendix A of OAC rule 3745-17-08)	The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
OAC rule 3745-17-08(B) (applicable only if this emissions unit is located in an area identified in Appendix A of OAC rule 3745-17-08).	The emission limitation/control measures specified by this rule is less stringent than the emission limitation/control measures established pursuant to OAC rule 3745-31-05(A)(3).

**2. Additional Terms and Conditions**

- 2.a The permittee shall employ best available control measures on all unpaved roadways for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's application, the permittee has committed to treat the unpaved roadways and parking areas by watering at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other equally-effective control measures to ensure compliance.

- 2.b** The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for unpaved roadways that are covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.
- 2.c** The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
- 2.d** Any unpaved roadways, which during the term of this permit is paved or takes on the characteristics of a paved surface due to the application of certain types of dust suppressants, may be controlled with the control measure(s) specified for paved surfaces. Any unpaved roadway that takes on the characteristics of a paved surface due to the application of dust suppressants shall remain subject to the visible emission limitation for unpaved roadways. Any unpaved area that is paved shall be subject to the visible emission limitation of one minute during any 60 minute period.
- 2.e** Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported

**B. Operational Restrictions**

None

**C. Monitoring and/or Recordkeeping Requirements**

- 1. Except as otherwise provided in this section, the permittee shall perform inspections of each of the roadway segments and parking areas in accordance with the following frequencies:

unpaved roadways and parking areas                      minimum inspection frequency

all roads and parking areas    daily

- 2. The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.

Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

3. The permittee shall maintain records of the following information:
  - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
  - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
  - c. the dates the control measures were implemented; and
  - d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in 3.d. shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter and shall be kept separately for :

- i. unpaved roadways and parking areas; and
- ii. paved roadways and parking areas.

#### **D. Reporting Requirements**

1. The permittee shall submit deviation reports that identify any of the following occurrences:
  - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
  - b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.
2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

#### **E. Testing Requirements**

1. Compliance with the emission limitations in section A.1. of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitations:  
1.79 tons/year of fugitive PE

Applicable Compliance Method:

Compliance shall be determined based on the emission factor calculation for unpaved roadways and parking areas in AP-42 section 13.2.2, (11/06). Initial compliance has been determined utilizing inputs representing current conditions as follows:

$$EF = [k(s/12)^a(W/3)^b[(365-p)/365]]$$

Where:

- EF = size-specific emission factor (lb/VMT)
- s = silt content of road surface material (%) = 10 %
- W = mean vehicle weight (tons) = 23
- a = constant (dimensionless) = 0.7
- b = constant (dimensionless) = 0.45
- k = particle size multiplier (dimensionless) = 4.9
- p = number of rain days per year >0.01 in. = 140

Therefore, EF = 6.65 lb/VMT

Maximum travel = 1,788 VMT/year

$$(1,788 \text{ VMT/year})(6.65 \text{ lb/VMT})(1 \text{ ton}/2000 \text{ lbs}) = 5.95 \text{ TPY uncontrolled PE}$$

Assume 70% control efficiency for roadway watering (engineering estimate of permittee)

$$(5.95 \text{ TPY}) (0.30) = 1.79 \text{ TPY controlled PE}$$

- b. Emission Limitation:  
No visible PE, except for three minutes during any 60-minute period from unpaved roadways and parking areas.

Applicable Compliance Method:

If required, compliance shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").

**F. Miscellaneous Requirements**

- 1. At the discretion and following the approval of the director, the permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install (PTI) providing the appropriate exemption requirements have been met. The director may issue a "Notice of Site Approval" for either of the following situations: the permittee

notifies the director a minimum of 30 days prior to relocating pursuant to OAC rule 3745-31-03(A)(1)(p)(i), or the permittee identifies pre-disclosed location(s) that meet the criteria found in OAC rule 3745-31-05(E).

2. Pursuant to OAC rules 3745-31-03(A)(1)(p)(i), 3745-31-03(A)(1)(p)(ii), and 3745-31-05(E), the following criteria must be met for all portable facilities seeking approval for relocation:
  - a. the portable source must possess an issued permit to install (PTI) and demonstrate continuing compliance with any applicable best available technology determination and state and/or federal air pollution rule or law; and,
  - b. the portable source is operating pursuant to a currently effective PTI and/or any applicable permit to operate (PTO) and demonstrates continuing compliance with the requirements of the permit .
3. In order to relocate a portable source in accordance with OAC rule 3745-31-03(A)(1)(p)(i) (i.e. the 30-day option), the following additional criteria must be met:
  - a. the permittee has provided proper notice of intent to relocate the portable source to the permitting District Office/ Local air agency a minimum of thirty days prior to the scheduled relocation;
  - b. the permitting District Office/Local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the emissions would not cause a nuisance in violation of OAC rule 3745-15-07, and that the relocation of the portable source would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site; and
  - c. the director has issued a "Notice of Site Approval", stating that the proposed site is acceptable under rule 3745-15-07 of the Administrative Code and that the relocation will not result in the installation or modification of a major stationary source.

Using the 30-day option, the portable source may only be relocated upon receipt of the "Notice of Site Approval".

4. In order to relocate a portable source in accordance with OAC rules 3745-31-03(A)(1)(p)(ii) and 3745-31-05(E) (i.e. the 15-day option) , the following additional criteria must be met:
  - a. the portable source owner has identified the proposed site(s) to the permitting District Office/Local air agency;

- b. the owner of the proposed site(s) (if not the permittee) has provided the portable source owner with approval, or an equivalent declaration, that it is acceptable to move the portable source to the proposed site(s);
- c. the permitting District Office/Local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the portable source will have an acceptable environmental impact at the proposed site(s);
- d. a public notice, consistent with OAC rule 3745-47, has been published in the county where the proposed site(s) is/are located; and
- e. the permittee has provided the Ohio EPA with a minimum of a 15-day written notice of the relocation.

Using the 15-day option, the portable source may only be relocated upon receipt of the "Notice of Site Approval", and following submittal of the 15-day notice of the relocation. Any site approvals issued pursuant to OAC rule 3745-05(E) shall be valid for no longer than 3 years and are subject to renewal. Also, pursuant to OAC rule 3745-31-05(F), the director may modify the site approval to add or delete certain portable sources or add or delete certain terms and conditions as appropriate.

- 5. Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.
- 6. When a portable source is co-located at a stationary source, or is co-located with multiple portable sources, potential emissions from the portable source may be required to be combined for facility potential to emit calculations for Title V and PSD applicability. If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01 (KKK) and (III), the permittee shall submit an application and obtain a PTI for the new location prior to moving the portable source. Relocation of any portable source that results in the creation of a major source, as defined in OAC rule 3745-77-01, must also meet all applicable requirements under the Title V program contained in OAC rule 3745-77, which may include the requirement to apply for a Title V permit.

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - F002 - Storage Piles- maximum of 0.15 acres, including load-in, load-out, and wind erosion (Portable Simplicity 4424 Grizzly Feeder).**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	0.48 ton/year of fugitive PE  No visible PE, except for one minute during any 60-minute period.  Best available control measures that are sufficient to minimize or eliminate visible PE of fugitive dust (See Sections A.2.a through A.2.g)
OAC rule 3745-17-07(B) (applicable only if this emissions unit is located in an area identified in Appendix A of OAC rule 3745-17-08)	The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
OAC rule 3745-17-08(B) (applicable only if this emissions unit is located in an area identified in Appendix A of OAC rule 3745-17-08)	The emission limitation/control measures specified by this rule is less stringent than the emission limitation/control measures established pursuant to OAC rule 3745-31-05(A)(3)

**2. Additional Terms and Conditions**

- 2.a** The storage piles that are covered by this permit and subject to the requirements of OAC rule 3745-31-05 are listed below:

ALL

- 2.b** The load-in and load-out operations covered by this permit and subject to the requirements of OAC rule 3745-31-05 are listed below:

Load-in to raw material storage piles from trucks  
Load-out of raw material storage piles to grizzly feeder  
Load-out of product storage pile  
Load-in of product from storage piles to trucks

- 2.c** The permittee shall employ best available control measures on all load-in and load-out operations associated with the storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's application, the permittee has committed to control fugitive emissions by utilizing water sprinkling systems at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other equally-effective control measures to ensure compliance.
- 2.d** The above-mentioned control measure(s) shall be employed for each load-in and load-out operation of each storage pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during any such operation until further observation confirms that use of the measure(s) is unnecessary.
- 2.e** The permittee shall employ best available control measures for wind erosion from the surfaces of all storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the application, the permittee has committed to watering storage piles to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other equally-effective control measures to ensure compliance.
- 2.f** The above-mentioned control measure(s) shall be employed for wind erosion from each pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Implementation of the control measure(s) shall not be necessary for a storage pile that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- 2.g** Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05(A)(3).

**B. Operational Restrictions**

None

**C. Monitoring and/or Recordkeeping Requirements**

1. Except as otherwise provided in this section, the permittee shall perform inspections of each load-in operation at each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum load-in inspection frequency</u>
ALL	DAILY

2. Except as otherwise provided in this section, the permittee shall perform inspections of each load-out operation at each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum load-out inspection frequency</u>
ALL	DAILY

3. Except as otherwise provided in this section, the permittee shall perform inspections of the wind erosion from pile surfaces associated with each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum wind erosion inspection frequency</u>
ALL	DAILY

4. No inspection shall be necessary for wind erosion from the surface of a storage pile when the pile is covered with snow and/or ice and for any storage pile activity if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

5. The purpose of the inspections is to determine the need for implementing the control measures specified in this permit for load-in and load-out of a storage pile, and wind erosion from the surface of a storage pile. The inspections shall be performed during representative, normal storage pile operating conditions.

6. The permittee shall maintain records of the following information:

- a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
- b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;

- c. the dates the control measures were implemented; and
- d. on a calendar quarter basis, the total number of days the control measures were implemented and, for wind erosion from pile surfaces, the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measure(s).

The information required in 6.d. shall be kept separately for (i) the load-in operations, (ii) the load-out operations, and (iii) the pile surfaces (wind erosion), and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

#### **D. Reporting Requirements**

1. The permittee shall submit quarterly deviation reports that identify any of the following occurrences:
  - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
  - b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.
2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

#### **E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1. of the terms and conditions of this permit shall be determined in accordance with the following methods:
  - a. Emission Limitation:  
No visible PE, except for one minute during any 60-minute period.  
  
Compliance Method:  
If required, compliance with the visible emission limitations for the storage piles identified above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").
  - b. Emission Limitation:  
0.48 ton/year of fugitive PE  
  
Compliance Method:  
Compliance shall be determined based on the emission factor calculation for drop operations associated with storage piles in AP-42 section 13.2.4 (01/95).

Initial compliance has been determined using inputs representing current conditions as follows:

$$EF = k (0.0032) [(U/5)^{1.3} / (M/2)^{1.4}]$$

Where:

EF = emission factor expressed in pounds per ton (lbs/ton)  
k = particle size multiplier for TSP (dimensionless) = 0.74  
U = mean wind speed expressed in miles per hour (MPH) = 9.1  
M = material moisture content (%) = 2.1

Therefore, EF = 0.0048 lbs/ton

maximum annual load-in throughput = 143,000 tons/year  
maximum annual load-out throughput = 143,000 tons/year

$$[(2 \text{ load-ins})(143,000 \text{ tons/year}) (0.0048 \text{ lb PE/ton}) + (2 \text{ load-outs})(143,000 \text{ tons/year})(0.0048 \text{ lb PE/ton})] / 2000 \text{ lb/ton} \\ = 1.37 \text{ TPY of uncontrolled PE}$$

Assume 70% control for watering (engineering estimate of permittee)  
(1.37 TPY) (.30) = 0.41 TPY of controlled PE and;

the emission factor calculation for wind erosion from storage piles found in USEPA's Control of Open Fugitive Dust Sources (9/88). Initial compliance has been determined using inputs representing current conditions as follows:

$$EF = (1.7) (s/1.5) ((365-p)/235) (f/15)$$

Where:

E = emission factor in pounds (lbs)/day/acre  
s = silt content of road surface material (%) = 3.9%  
p = number of rain days per year >0.01 in. = 140  
f = percentage of time that wind speed exceeds 12 mph (%) = 30  
A = total surface area of storage piles (acres) = 0.15

Therefore, EF = 8.46 lbs/day/acre

$$[(8.46 \text{ lbs/day/acre})(365 \text{ days/yr})(0.15 \text{ acres})] / 2000 \text{ lbs/ton} = 0.23 \text{ TPY uncontrolled PE}$$

Assume 70% control for watering (engineering estimate of permittee)  
(0.23 TPY) (0.30) = 0.07 TPY controlled PE

**TOTAL EMISSION SUMMARY**

Load-in and Load-out = 0.41 TPY

Wind erosion = 0.07 TPY

Total emissions = 0.48 TPY

**F. Miscellaneous Requirements**

1. At the discretion and following the approval of the director, the permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install (PTI) providing the appropriate exemption requirements have been met. The director may issue a "Notice of Site Approval" for either of the following situations: the permittee notifies the director a minimum of 30 days prior to relocating pursuant to OAC rule 3745-31-03(A)(1)(p)(i), or the permittee identifies pre-disclosed location(s) that meet the criteria found in OAC rule 3745-31-05(E).
2. Pursuant to OAC rules 3745-31-03(A)(1)(p)(i), 3745-31-03(A)(1)(p)(ii), and 3745-31-05(E), the following criteria must be met for all portable facilities seeking approval for relocation:
  - a. the portable source must possess an issued permit to install (PTI) and demonstrate continuing compliance with any applicable best available technology determination and state and/or federal air pollution rule or law; and,
  - b. the portable source is operating pursuant to a currently effective PTI and/or any applicable permit to operate (PTO) and demonstrates continuing compliance with the requirements of the permit .
3. In order to relocate a portable source in accordance with OAC rule 3745-31-03(A)(1)(p)(i) (i.e. the 30-day option), the following additional criteria must be met:
  - a. the permittee has provided proper notice of intent to relocate the portable source to the permitting District Office/ Local air agency a minimum of thirty days prior to the scheduled relocation;
  - b. the permitting District Office/Local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the emissions would not cause a nuisance in violation of OAC rule 3745-15-07, and that the relocation of the portable source would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site; and
  - c. the director has issued a "Notice of Site Approval", stating that the proposed site is acceptable under rule 3745-15-07 of the Administrative Code and that the relocation will not result in the installation or modification of a major stationary source.

Using the 30-day option, the portable source may only be relocated upon receipt of the "Notice of Site Approval".

4. In order to relocate a portable source in accordance with OAC rules 3745-31-03(A)(1)(p)(ii) and 3745-31-05(E) (i.e. the 15-day option) , the following additional criteria must be met:
  - a. the portable source owner has identified the proposed site(s) to the permitting District Office/Local air agency;
  - b. the owner of the proposed site(s) (if not the permittee) has provided the portable source owner with approval, or an equivalent declaration, that it is acceptable to move the portable source to the proposed site(s);
  - c. the permitting District Office/Local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the portable source will have an acceptable environmental impact at the proposed site(s);
  - d. a public notice, consistent with OAC rule 3745-47, has been published in the county where the proposed site(s) is/are located; and
  - e. the permittee has provided the Ohio EPA with a minimum of a 15-day written notice of the relocation.

Using the 15-day option, the portable source may only be relocated upon receipt of the "Notice of Site Approval", and following submittal of the 15-day notice of the relocation. Any site approvals issued pursuant to OAC rule 3745-05(E) shall be valid for no longer than 3 years and are subject to renewal. Also, pursuant to OAC rule 3745-31-05(F), the director may modify the site approval to add or delete certain portable sources or add or delete certain terms and conditions as appropriate.

5. Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.
6. When a portable source is co-located at a stationary source, or is co-located with multiple portable sources, potential emissions from the portable source may be required to be combined for facility potential to emit calculations for Title V and PSD applicability. If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01 (KKK) and (III), the permittee shall submit an application and obtain a PTI for the new location prior to moving the portable source. Relocation of any portable source that results in the creation of a major source, as defined in OAC rule 3745-77-01, must also meet all applicable requirements under the Title V program contained in OAC rule 3745-77, which may include the requirement to apply for a Title V permit.

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**PTI Application: 06-08272**

**Issued: To be entered upon final issuance**

**Facility ID: 0660950045**

**Emissions Unit ID: F002**

**Sidwell Materials Simplicity 4424 Portab**  
**PTI Application: 06-08272**  
**Issued: To be entered upon final issuance**

**Facility ID: 0660950045**  
**Emissions Unit ID: P901**

## **PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

### **A. Applicable Emissions Limitations and/or Control Requirements**

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

#### **Operations, Property, and/or Equipment - P901 - 55 TPH Portable Simplicity 4424 Grizzly Feeder (SN: 4424-OF-140D-4882) with attached 110 HP Cummins Generator (SN: 60119356)**

<b>Applicable Rules/Requirements</b>	<b>Applicable Emissions Limitations/Control Measures</b>
<b>55 TPH Grizzly Feeder</b>	
OAC rule 3745-31-05(A)(3)	0.27 ton/year of fugitive particulate emissions (PE)  best available control measures that are sufficient to minimize or eliminate visible PE of fugitive dust (See Sections A.2.b through A.2.e)  Visible emissions of fugitive dust discharging from the screener, transfer points or conveyors shall not exceed 10% opacity.
OAC rule 3745-17-07(B)(1) (applicable only if this emissions unit is located in an area identified in Appendix A of OAC rule 3745-17-08)	The visible emission limitation specified in this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
OAC rules 3745-17-08(B) (applicable only if this emissions unit is located in an area identified in Appendix A of OAC rule 3745-17-08)	The control requirements specified in this rule is less stringent than the control requirements established pursuant to OAC rule 3745-31-05(A)(3).
40 CFR 60 Subpart OOO (applicable when co-located at an affected facility as defined in 40 CFR Part 60.670)	The visible emission limitation specified by this rule is equivalent to the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
<b>110 HP Cummins Generator</b>	

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	<p>Emissions shall not exceed:</p> <p>2.26 lbs/hr of sulfur dioxide (SO<sub>2</sub>);</p> <p>3.41 lbs/hr of nitrogen oxides (NO<sub>x</sub>);</p> <p>0.28 lb/hr of volatile organic compounds (VOC); and,</p> <p>0.73 lbs/hr of carbon monoxide (CO).</p> <p>The requirements of this rule also include compliance with the requirements of OAC rules 3745-31-05(C), 3745-17-11(B)(5)(a), 3745-17-07(A), 3745-18-06(G) and 3745-21-08(B).</p>
<p>OAC rule 3745-31-05(C)</p> <p>(Synthetic Minor to avoid Title V applicability when co-locating with similar sources.)</p>	<p>Emissions shall not exceed the following, as rolling, 12-month summations:</p> <p>0.29 ton of SO<sub>2</sub>;</p> <p>4.4 tons NO<sub>x</sub>;</p> <p>0.38 ton of VOC;</p> <p>0.96 ton of CO; and,</p> <p>0.31 ton of particulate emissions (PE).</p> <p>See Section B.2 below.</p>
OAC rule 3745-17-11(B)(5)(a)	Emissions shall not exceed 0.310 lb PE/million Btu of actual heat input.
OAC rule 3745-17-07(A)(1)	Visible PE shall not exceed 20% opacity, as a six-minute average, except as provided by rule.
OAC rule 3745-18-06(G)	Exempt (see Section A.2.a below).
OAC rule 3745-21-08(B)	See Section A.2.f below.

## 2. Additional Terms and Conditions

- 2.a** This emissions unit is exempt from the requirements of OAC rule 3745-18-06(G) pursuant to OAC rule 3745-18-06(B).
- 2.b** The material handling operations that are covered by this permit and subject to the above-mentioned requirements are listed below:

load-in to screen  
transfers to conveyors/chutes  
conveyors/chutes load-out to product storage piles

- 2.c** The permittee shall employ best available control measures for the above-identified material handling operations for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to perform watering of all the above-mentioned material handling operations if the inherent moisture content of the aggregate material is insufficient to ensure compliance with the above-mentioned applicable requirements.

Nothing in this paragraph shall prohibit the permittee from employing other equally-effective control measures to ensure compliance.

- 2.d** For each material handling operation that is not adequately enclosed, the above-identified control measures shall be implemented if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measures are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measures shall continue during the operation of the material handling operations until further observation confirms that use of the control measure(s) is unnecessary.
- 2.e** Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05.
- 2.f** The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this Permit to Install.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

## **B. Operational Restrictions**

1. The permittee shall only burn low sulfur No. 2 or diesel fuel, containing no greater than 0.5% sulfur by weight, in this emissions unit.

2. The maximum fuel usage for emissions unit P901 shall not exceed 14,714 gallons as a rolling, 12-month summation. To ensure enforceability during the first 12 calendar months of operation following the issuance of this permit, the permittee shall not exceed the fuel usage specified in the following chart:

<u>Month(s)</u>	<u>Maximum Cumulative Fuel Usage (gallons)</u>
1-1	4,075
1-2	8,150
1-3	12,226
1-4	14,714
1-5	14,714
1-6	14,714
1-7	14,714
1-8	14,714
1-9	14,714
1-10	14,714
1-11	14,714
1-12	14,714

After the first 12 calendar months of operation following the startup of emissions unit P901, compliance with the annual fuel usage limitation shall be based upon a rolling, 12-month summation of the monthly fuel usage rates.

**C. Monitoring and/or Recordkeeping Requirements**

1. Except as otherwise provided in this section, for material handling operations that are not adequately enclosed, the permittee shall perform inspections of such operations in accordance with the following minimum frequencies:

<u>material handling operation(s)</u>	<u>minimum inspection frequency</u>
All	Daily

The above-mentioned inspections shall be performed during representative, normal operating conditions.

2. For materials handling operations the permittee shall maintain records of the following information:
  - a. the date and reason any required inspection was not performed;
  - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
  - c. the dates the control measures were implemented; and,

- d. on a calendar quarter basis, the total number of days the control measures were implemented.

The information in 2.d. shall be kept separately for each material handling operation identified above, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

3. For each day during which the permittee burns a fuel other than low sulfur No. 2 or diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
4. The permittee shall maintain monthly records of the following information:
  - a. the fuel usage, in gallons, for each month;
  - b. beginning after the first 12 calendar months of operation following the issuance of this permit, the rolling, 12-month summation of the monthly fuel usage rates, in gallons; and,
  - c. during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative fuel usage rates, in gallons, for each calendar month.

#### **D. Reporting Requirements**

1. For material handling operations the permittee shall submit deviation reports that identify any of the following occurrences:
  - a. each day during which an inspection was not performed by the required frequency; and,
  - b. each instance when a control measure, that was to be performed as a result of an inspection, was not implemented.
2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than low sulfur No. 2 or diesel fuel was burned in this emission unit. Each report shall be submitted within 30 days after the deviation occurs.
3. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.
4. The permittee shall submit deviation (excursion) reports which identify the following exceedances:
  - a. the rolling, 12-month fuel usage limitation; and

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- b. for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable cumulative fuel usage.
5. Pursuant to the NSPS, the source owner/operator is hereby advised of the requirement to report the following at appropriate times:
- a. construction date (no later than 30 days after such date);
  - b. actual start-up date (within 15 days after such date); and
  - c. date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency  
DAPC- Permit Management Unit  
50 West Town Street, Suite 700  
PO Box 1049  
Columbus, Ohio 43216-1049

and

Ohio EPA Southeast District Office  
Division of Air Pollution Control  
2195 Front Street  
Logan, Ohio 43138.

## **E. Testing Requirements**

1. Compliance with the emission limitation(s) in Section A.1. of these terms and conditions shall be determined in accordance with the following method(s):
- a. Emission Limitation:  
0.27 ton/year fugitive particulate emissions (PE)

Applicable Compliance Method:

Compliance with the annual emission limitation shall be demonstrated by the following calculations based on the emission factors in AP-42 sections 13.2.4 (11/06) and 11.19.2 (8/04); and the maximum annual throughput of 143,000 TPY.

Transfer Points

$$\begin{aligned} PE &= [(\# \text{ transfer points})(\text{transfer points EF})(\text{Max Annual Total})]/2000 \text{ lbs/ton} \\ PE &= [(1)(0.003 \text{ lbs/ton})(143,000 \text{ TPY})]/ 2000\text{lbs/ton} \\ &= [429\text{lbs}]/2000\text{lbs/ton} \\ &= 0.22 \text{ TPY uncontrolled PE} \end{aligned}$$

Assume 70% control for watering (engineering estimate of permittee)  
(0.22 TPY) (0.30) = 0.06 TPY controlled PE

Load-In to Grizzly and Load-Out to Product Storage Piles

$$EF = k (0.0032) [(U/5)^{1.3} / (M/2)^{1.4}]$$

Where:

EF = emission factor expressed in pounds per ton (lbs/ton)  
k = particle size multiplier for TSP (dimensionless) = 0.74  
U = mean wind speed expressed in miles per hour (MPH) = 9.1  
M = material moisture content (%) = 2.1

Therefore, EF = 0.0048 lbs/ton

maximum annual load-in throughput = 143,000 TPY  
maximum annual load-out throughput = 143,000 TPY

$$PE = [(1 \text{ load-in}) (0.0048 \text{ lb/ton})(143,000 \text{ TPY}) + (1 \text{ load-out})(0.0048 \text{ lb/ton})(143,000)] / 2000 \text{ lbs/ton}$$
$$= 0.69 \text{ TPY uncontrolled PE}$$

Assume 70% control for watering (engineering estimate of permittee)  
(0.69 TPY)(0.30) = 0.21 controlled PE

Total Aggregate Handling = Transfer Point + Load-In to Screen and Load-Out to Product Storage Piles  
= 0.06 TPY + 0.21 TPY  
= 0.27 TPY controlled PE

b. Emission Limitation:

Visible emissions of fugitive dust discharging from the screening operation, transfer points, or conveyors, shall not exceed 10% opacity.

Applicable Compliance Method:

The permittee shall demonstrate compliance with this emission limitation in accordance with Method 9 of 40 CFR Part 60, Appendix A (see Section E.2).

c. Emissions Limitation:

Emissions shall not exceed 3.41 lbs/hr NOx.

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor from AP-42, Table 3.3-1, 10/1996 (0.031 lb/HP-hr) by the maximum rated capacity of P901 (110 HP).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Methods 1-4 and 7 of 40 CFR Part 60, Appendix A.

- d. Emissions Limitation:  
Emissions shall not exceed 4.4 tons of NO<sub>x</sub> as a rolling, 12-month summation.

Applicable Compliance Method:

Compliance shall be demonstrated based on the record keeping requirements in section C.4 and the emission factor from AP-42, Table 3.3-1, 10/1996 (0.031 lb/HP-hr) as follows:

$(0.0005 \text{ ton/lb}) \times (\text{fuel use, gal/rolling, 12-month period}) \times (\text{emission factor, lb NO}_x\text{/HP-hr}) \times (\text{rated capacity, HP}) \times (\text{fuel heat content, million BTU/gal}) / (\text{rated capacity, million BTU/hr}) = \text{tons NO}_x\text{/rolling, 12 month period}$

- e. Emissions Limitation:  
Emissions shall not exceed 2.26 lbs/hr SO<sub>2</sub>.

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor from AP-42, Table 3.3-1, 10/1996 (0.00205 lb/HP-hr) by the maximum rated capacity for emissions unit P901 (110 HP).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Methods 1-4 and 6 of 40 CFR Part 60, Appendix A.

- f. Emissions Limitation:  
Emissions shall not exceed 0.29 ton of SO<sub>2</sub> as a rolling, 12-month summation.

Applicable Compliance Method:

Compliance shall be demonstrated based on the record keeping requirements in section C.4 and the emission factor from AP-42, Table 3.3-1, 10/1996 (0.00205 lb/HP-hr) as follows:

$(0.0005 \text{ ton/lb}) \times (\text{fuel use, gallon/rolling, 12-month period}) \times (\text{emission factor, lb NO}_x\text{/HP-hr}) \times (\text{rated capacity, HP}) \times (\text{fuel heat content, million BTU/gallon}) / (\text{rated capacity, million BTU/hr}) = \text{tons SO}_2\text{/rolling, 12 month period}$

- g. Emissions Limitation:  
Emissions shall not exceed 0.73 lbs/hr CO.

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor from AP-42, Table 3.3-1, 10/1996 (0.00668 lb/HP-hr) by the maximum rated capacity of P901 (110 HP).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Methods 1-4 and 10 of 40 CFR Part 60, Appendix A.

h. Emissions Limitation:

Emissions shall not exceed 0.96 ton of CO as a rolling, 12-month summation.

Applicable Compliance Method:

Compliance shall be demonstrated based on the record keeping requirements in section C.4 and the emission factor from AP-42, Table 3.3-1, 10/1996 (0.00668 lb/HP-hr) as follows:

$(0.0005 \text{ ton/lb}) \times (\text{fuel use, gallon/rolling, 12-month period}) \times (\text{emission factor, lb NOx/HP-hr}) \times (\text{rated capacity, HP}) \times (\text{fuel heat content, million BTU/gallon}) / (\text{rated capacity, million BTU/hr}) = \text{tons CO/rolling, 12 month period}$

i. Emissions Limitation:

Emissions shall not exceed 0.28 lb/hr VOC.

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor from AP-42, Table 3.3-1, 10/1996 (0.0025 lb/HP-hr) by the maximum rated capacity of P901 (110 HP).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in Methods 1-4 and 18,25, or 25A, as appropriate, of 40 CFR Part 60, Appendix A.

j. Emissions Limitation:

Emissions shall not exceed 0.38 ton of VOC as a rolling, 12-month summation.

Applicable Compliance Method:

Compliance shall be demonstrated based on the record keeping requirements in section C.4 and the emission factor from AP-42, Table 3.3-1, 10/1996 (0.0025 lb/HP-hr) as follows:

$(0.0005 \text{ ton/lb}) \times (\text{fuel use, gallon/rolling, 12-month period}) \times (\text{emission factor, lb NOx/HP-hr}) \times (\text{rated capacity, HP}) \times (\text{fuel heat content, million BTU/gallon}) / (\text{rated capacity, million BTU/hr}) = \text{tons VOC/rolling, 12 month period}$

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- k. Emissions Limitation:  
0.310 lb PE/million Btu of actual heat input.
- Applicable Compliance Method:  
Compliance shall be determined based on the emission factor of 0.31 lb/million Btu specified in AP-42, Table 3.3-1 (10/96).
- l. Emissions Limitation:  
Emissions shall not exceed 0.31 ton of PE as a rolling, 12-month summation.
- Applicable Compliance Method:  
Emissions shall not exceed 0.21 ton of PE as a rolling, 12-month summation.
- Applicable Compliance Method:  
Compliance shall be demonstrated by multiplying the rolling, 12-month fuel usage (in gallons) by the heat content (BTU/gallon)] of the fuel and by the emission factor from AP-42, Table 3.4-2, 10/1996 (0.31 lb/million BTU) and by  $1 \times 10^{-6}$  million BTU/BTU, and then dividing by 2000 lbs/ton..
2. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
- a. The emission testing shall be conducted within 180 days of start-up of the emissions unit.
- b. The emissions testing shall be conducted to demonstrate compliance with the visible emission limitations for fugitive emissions for each screening operation, transfer point, and conveyor as specified in Section A.2.f of this permit, and in accordance with the requirements of 40 CFR Part 60.675.
- c. The following test method(s) shall be employed to demonstrate compliance with the allowable emission rate(s): for visible emissions, Method 9 of 40 CFR 60, Appendix A.
- d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Ohio EPA, Southeast District Office.
- e. No later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Southeast District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Southeast District Office's refusal to accept the results of the emissions test(s).

- f. Personnel from the Ohio EPA, Southeast District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.
- g. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Southeast District Office within 30 days following completion of test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Southeast District Office.

## **F. Miscellaneous Requirements**

- 1. At the discretion and following the approval of the director, the permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install (PTI) providing the appropriate exemption requirements have been met. The director may issue a "Notice of Site Approval" for either of the following situations: the permittee notifies the director a minimum of 30 days prior to relocating pursuant to OAC rule 3745-31-03(A)(1)(p)(i), or the permittee identifies pre-disclosed location(s) that meet the criteria found in OAC rule 3745-31-05(E).
- 2. Pursuant to OAC rules 3745-31-03(A)(1)(p)(i), 3745-31-03(A)(1)(p)(ii), and 3745-31-05(E), the following criteria must be met for all portable facilities seeking approval for relocation:
  - a. the portable source must possess an issued permit to install (PTI) and demonstrate continuing compliance with any applicable best available technology determination and state and/or federal air pollution rule or law; and,
  - b. the portable source is operating pursuant to a currently effective PTI and/or any applicable permit to operate (PTO) and demonstrates continuing compliance with the requirements of the permit .
- 3. In order to relocate a portable source in accordance with OAC rule 3745-31-03(A)(1)(p)(i) (i.e. the 30-day option), the following additional criteria must be met:
  - a. the permittee has provided proper notice of intent to relocate the portable source to the permitting District Office/ Local air agency a minimum of thirty days prior to the scheduled relocation;
  - b. the permitting District Office/Local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the emissions would not cause a nuisance in violation of OAC rule 3745-15-07, and that the relocation of the portable source would not result in the installation of a major

stationary source or a modification of an existing major stationary source at the new site; and

- c. the director has issued a "Notice of Site Approval", stating that the proposed site is acceptable under rule 3745-15-07 of the Administrative Code and that the relocation will not result in the installation or modification of a major stationary source.

Using the 30-day option, the portable source may only be relocated upon receipt of the "Notice of Site Approval".

4. In order to relocate a portable source in accordance with OAC rules 3745-31-03(A)(1)(p)(ii) and 3745-31-05(E) (i.e. the 15-day option) , the following additional criteria must be met:
  - a. the portable source owner has identified the proposed site(s) to the permitting District Office/Local air agency;
  - b. the owner of the proposed site(s) (if not the permittee) has provided the portable source owner with approval, or an equivalent declaration, that it is acceptable to move the portable source to the proposed site(s);
  - c. the permitting District Office/Local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the portable source will have an acceptable environmental impact at the proposed site(s);
  - d. a public notice, consistent with OAC rule 3745-47, has been published in the county where the proposed site(s) is/are located; and
  - e. the permittee has provided the Ohio EPA with a minimum of a 15-day written notice of the relocation.

Using the 15-day option, the portable source may only be relocated upon receipt of the "Notice of Site Approval", and following submittal of the 15-day notice of the relocation. Any site approvals issued pursuant to OAC rule 3745-05(E) shall be valid for no longer than 3 years and are subject to renewal. Also, pursuant to OAC rule 3745-31-05(F), the director may modify the site approval to add or delete certain portable sources or add or delete certain terms and conditions as appropriate.

5. Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.
6. When a portable source is co-located at a stationary source, or is co-located with multiple portable sources, potential emissions from the portable source may be required to be combined for facility potential to emit calculations for Title V and PSD applicability. If the relocation of the portable source would result in the installation of a major source

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or the modification of a major source, as defined in OAC rule 3745-31-01 (KKK) and (III), the permittee shall submit an application and obtain a PTI for the new location prior to moving

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the portable source. Relocation of any portable source that results in the creation of a major source, as defined in OAC rule 3745-77-01, must also meet all applicable requirements under the Title V program contained in OAC rule 3745-77, which may include the requirement to apply for a Title V permit.