State of Ohio Environmental Protection Agency

Street Address:
Lazarus Gov. Center
50 West Town Street, Suite 700
Columbus, OH 43215

TELE: (614) 644-3020 **FAX:** (614) 644-2329

Mailing Address:
Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

CERTIFIED MAIL

RE: FINAL PERMIT TO INSTALL
CLARK COUNTY
Application No: 08-04861
Fac ID: 0812080003

DATE: 8/9/2007

	TOXIC REVIEW
	PSD
	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

Southwest Landmark, S. Charleston
Brian Manges
PO Box 189 415 Bellbrook Ave.
Xenia, OH 45385

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: **USEPA** **RAPCA**

STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

Permit To Install		**Issue Date:**	**8/9/2007**
Terms and Conditions		**Effective Date:**	**8/9/2007**

FINAL PERMIT TO INSTALL 08-04861

Application Number: 08-04861

Facility ID: 0812080003

Permit Fee: **$7500**

Name of Facility: Southwest Landmark, S. Charleston

Person to Contact: Brian Manges

Address: PO Box 189 415 Bellbrook Ave.
Xenia, OH 45385

Location of proposed air contaminant source(s) [emissions unit(s)]:
149 S. Chillicothe
South Charleston, **Ohio**

Description of proposed emissions unit(s):
3 Grain Dryers.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and

regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions

may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this

permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

Pollutant	Tons Per Year
Particulate	13.4
NOx	12.4
CO	10.4

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (F007) - Grain Dryer No. 1 - Zimmerman VT2018; 2,000 bushels/hour with 10.2 MMBtu natural gas fired heater (installed October 1990)

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	The particulate emissions (PE) from this emissions unit shall not exceed 13.2 lbs/hour 6.10 tons per year (TPY). Visible emissions of fugitive dust shall not exceed 20 percent opacity as a three-minute average. The nitrogen oxide (NOx) emissions from this emissions unit shall not exceed 1.02 lbs/hour and 4.47 TPY The carbon monoxide (CO) emissions from this emissions unit shall not exceed 0.86 lb/hour and 3.75 TPY See A.2.a, A.2.b, A.2.c, and F.1
OAC rule 3745-17-07(B)	This emission unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).
OAC rule 3745-17-08(B)	The permittee is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08 (A), this emission unit is exempt from the requirements of OAC rule 3745-17-08 (B) (see A.2.c).

2. Additional Terms and Conditions

2.a The 13.2 lbs/hour PE limitation was established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with this limit.

2.b The 6.10 TPY PE limitation was established to reflect the maximum annual production rate for this emissions unit. The seasonal and batch type nature of the

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process restricts the operation of this emissions unit only to periods when grains are harvested.

2.c The 1.02 lb/hour and 4.47 TPY NOx emissions limits, and the 0.86 lb/hour and 3.75 TPY CO emissions limits were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

B. Operational Restrictions

None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain the following monthly records:

   a. an identification of each type of grain dried in this emissions unit

   b. the cumulative weight of each type of grain died, in tons per month; and

   c. the annual, year-to-date, amount of each type of grain dried [sum of (b) for each calendar month-to-date from January to December].

2. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible emissions of fugitive dust from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

   a. the location and color of the emissions;
   b. whether the emissions are representative of normal operations;
   c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
   d. the total duration of any visible emission incident; and
   e. any corrective actions taken to minimize or eliminate the visible emissions.

   If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

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D. Reporting Requirements

1. The permittee shall submit semiannual written reports that (a) identify all days during which any visible emissions of fugitive dust were observed from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the visible emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month periods.

E. Testing Requirements

1. Compliance with the emission limitations specified in Sections A.I.1 shall be determined by the following methods:

   a. Emission Limitations:
   The PE from this emissions unit shall not exceed 13.2 lbs/hour.

   Applicable Compliance Method:
   Compliance shall be determined by multiplying the maximum potential operating rate for this emissions unit (60 tons/hour) by the emissions factor of 0.22 lb PE/ton of grain dried (AP-42, Table 9.9.1-1, 3/03).

   b. Emissions Limitation:
   The PE from this emissions unit shall not exceed 6.10TPY.

   Applicable Compliance Method:
   Compliance shall be determined according to the record keeping requirements of Section A.III.1 of this permit by multiplying the annual weight of the grain dried in this emissions unit, in tons, by the emissions factor of 0.22 lb PE/ton of grain dried (AP-42, Table 9.9.1-1, 3/03) and dividing by 2,000 pounds per ton.

   c. Emissions Limitation:
   Visible emissions of fugitive dust shall not exceed 20 percent opacity as a three-minute average.

   Applicable Compliance Method:
   When required, compliance shall be determined through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).

   d. Emissions Limitation:
   The NOx emissions from this emissions unit shall not exceed 1.02 lbs/hour.

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Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum hourly potential fuel combustion rate (0.0102 million cubic feet) by the emissions factor of 100 lbs NOx per million cubic feet burned (AP-42, Table 1.4-1, 7/98).

e. Emissions Limitation:
The NOx emissions from this emissions unit shall not exceed 4.47 TPY.

Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum annual potential fuel combustion rate (89.35 million cubic feet) by the emissions factor of 100 lbs NOx per million cubic feet burned (AP-42, Table 1.4-1, 7/98), and dividing by 2000 lbs per ton.

f. Emissions Limitation:
The CO emissions from this emissions unit shall not exceed 0.86 lb/hour.

Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum hourly potential fuel combustion rate (0.0102 million cubic feet) by the emissions factor of 84 lbs CO per million cubic feet burned (AP-42, Table 1.4-1, 7/98).

g. Emissions Limitation:
The CO emissions from this emissions unit shall not exceed 3.75 TPY.

Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum annual potential fuel combustion rate (89.35 million cubic feet) by the emissions factor of 84 lbs CO per million cubic feet burned (AP-42, Table 1.4-1, 7/98), and dividing by 2000 lbs per ton.

F. Miscellaneous Requirements

1. This emissions unit was installed in October 1990 without obtaining a PTI, therefore, it is still subject to the requirements of OAC rule 3745-31-05(A)(3).

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PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (F008) - Grain Dryer No. 2 - Zimmerman VT2018; 2,000 bushels/hour with 10.2 MMBtu natural gas fired heater (installed September 1988)

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	The particulate emissions (PE) from this emissions unit shall not exceed 13.2 lbs/hour 6.10 tons per year (TPY). Visible emissions of fugitive dust shall not exceed 20 percent opacity as a three-minute average. The nitrogen oxide (NOx) emissions from this emissions unit shall not exceed 1.02 lbs/hour and 4.47 TPY The carbon monoxide (CO) emissions from this emissions unit shall not exceed 0.86 lb/hour and 3.75 TPY See A.2.a, A.2.b, A.2.c, and F.1
OAC rule 3745-17-07(B)	This emission unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).
OAC rule 3745-17-08(B)	The permittee is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08 (A), this emission unit is exempt from the requirements of OAC rule 3745-17-08 (B) (see A.2.c).

2. Additional Terms and Conditions

2.a The 13.2 lbs/hour PE limitation was established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with this limit.

2.b The 6.10 TPY PE limitation was established to reflect the maximum annual production rate for this emissions unit. The seasonal and batch type nature of the

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process restricts the operation of this emissions unit only to periods when grains are harvested.

2.c The 1.02 lb/hour and 4.47 TPY NOx emissions limits, and the 0.86 lb/hour and 3.75 TPY CO emissions limits were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

B. Operational Restrictions

None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain the following monthly records:

   a. an identification of each type of grain dried in this emissions unit

   b. the cumulative weight of each type of grain died, in tons per month; and

   c. the annual, year-to-date, amount of each type of grain dried [sum of (b) for each calendar month-to-date from January to December].

2. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible emissions of fugitive dust from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

   a. the location and color of the emissions;
   b. whether the emissions are representative of normal operations;
   c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
   d. the total duration of any visible emission incident; and
   e. any corrective actions taken to minimize or eliminate the visible emissions.

   If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

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D. Reporting Requirements

1. The permittee shall submit semiannual written reports that (a) identify all days during which any visible emissions of fugitive dust were observed from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the visible emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month periods.

E. Testing Requirements

1. Compliance with the emission limitations specified in Sections A.I.1 shall be determined by the following methods:

   a. Emission Limitations:
   The PE from this emissions unit shall not exceed 13.2 lbs/hour.

   Applicable Compliance Method:
   Compliance shall be determined by multiplying the maximum potential operating rate for this emissions unit (60 tons/hour) by the emissions factor of 0.22 lb PE/ton of grain dried (AP-42, Table 9.9.1-1, 3/03).

   b. Emissions Limitation:
   The PE from this emissions unit shall not exceed 6.10TPY.

   Applicable Compliance Method:
   Compliance shall be determined according to the record keeping requirements of Section A.III.1 of this permit by multiplying the annual weight of the grain dried in this emissions unit, in tons, by the emissions factor of 0.22 lb PE/ton of grain dried (AP-42, Table 9.9.1-1, 3/03) and dividing by 2,000 pounds per ton.

   c. Emissions Limitation:
   Visible emissions of fugitive dust shall not exceed 20 percent opacity as a three-minute average.

   Applicable Compliance Method:
   When required, compliance shall be determined through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).

   d. Emissions Limitation:
   The NOx emissions from this emissions unit shall not exceed 1.02 lbs/hour.

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Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum hourly potential fuel combustion rate (0.0102 million cubic feet) by the emissions factor of 100 lbs NOx per million cubic feet burned (AP-42, Table 1.4-1, 7/98).

e. Emissions Limitation:
The NOx emissions from this emissions unit shall not exceed 4.47 TPY.

Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum annual potential fuel combustion rate (89.35 million cubic feet) by the emissions factor of 100 lbs NOx per million cubic feet burned (AP-42, Table 1.4-1, 7/98), and dividing by 2000 lbs per ton.

f. Emissions Limitation:
The CO emissions from this emissions unit shall not exceed 0.86 lb/hour.

Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum hourly potential fuel combustion rate (0.0102 million cubic feet) by the emissions factor of 84 lbs CO per million cubic feet burned (AP-42, Table 1.4-1, 7/98).

g. Emissions Limitation:
The CO emissions from this emissions unit shall not exceed 3.75 TPY.

Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum annual potential fuel combustion rate (89.35 million cubic feet) by the emissions factor of 84 lbs CO per million cubic feet burned (AP-42, Table 1.4-1, 7/98), and dividing by 2000 lbs per ton.

F. Miscellaneous Requirements

1. This emissions unit was installed in September 1988 without obtaining a PTI, therefore, it is still subject to the requirements of OAC rule 3745-31-05(A)(3).

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PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (F009) - Grain Dryer No. 3 - Zimmerman VT1210; 1,200 bushels/hour with 7.09 MMBtu natural gas fired heater (installed June 1998)

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	The particulate emissions (PE) from this emissions unit shall not exceed 7.92 lbs/hour 2.66 tons per year (TPY). Visible emissions of fugitive dust shall not exceed 20 percent opacity as a three-minute average. The nitrogen oxide (NOx) emissions from this emissions unit shall not exceed 0.78 lbs/hour and 3.42 TPY The carbon monoxide (CO) emissions from this emissions unit shall not exceed 0.66 lb/hour and 2.87 TPY See A.2.a, A.2.b, A.2.c, and F.1
OAC rule 3745-17-07(B)	This emission unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).
OAC rule 3745-17-08(B)	The permittee is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08 (A), this emission unit is exempt from the requirements of OAC rule 3745-17-08 (B).

2. Additional Terms and Conditions

2.a The 7.92 lbs/hour PE limitation was established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with this limit.

2.b The 2.66 TPY PE limitation was established to reflect the maximum annual production rate for this emissions unit. The seasonal and batch type nature of the

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process restricts the operation of this emissions unit only to periods when grains are harvested.

2.c The 0.78 lb/hour and 3.42 TPY NOx emissions limits, and the 0.66 lb/hour and 2.87 TPY CO emissions limits were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

B. Operational Restrictions

None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain the following monthly records:

   a. an identification of each type of grain dried in this emissions unit

   b. the cumulative weight of each type of grain died, in tons per month; and

   c. the annual, year-to-date, amount of each type of grain dried [sum of (b) for each calendar month-to-date from January to December].

2. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible emissions of fugitive dust from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

   a. the location and color of the emissions;
   b. whether the emissions are representative of normal operations;
   c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
   d. the total duration of any visible emission incident; and
   e. any corrective actions taken to minimize or eliminate the visible emissions.

   If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

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D. Reporting Requirements

1. The permittee shall submit semiannual written reports that (a) identify all days during which any visible emissions of fugitive dust were observed from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the visible emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month periods.

E. Testing Requirements

1. Compliance with the emission limitations specified in Sections A.I.1 shall be determined by the following methods:

   a. Emission Limitations:
   The PE from this emissions unit shall not exceed 7.92 lbs/hour.

   Applicable Compliance Method:
   Compliance shall be determined by multiplying the maximum potential operating rate for this emissions unit (36 tons/hour) by the emissions factor of 0.22 lb PE/ton of grain dried (AP-42, Table 9.9.1-1, 3/03).

   b. Emissions Limitation:
   The PE from this emissions unit shall not exceed 2.66TPY.

   Applicable Compliance Method:
   Compliance shall be determined according to the record keeping requirements of Section A.III.1 of this permit by multiplying the annual weight of the grain dried in this emissions unit, in tons, by the emissions factor of 0.22 lb PE/ton of grain dried (AP-42, Table 9.9.1-1, 3/03) and dividing by 2,000 pounds per ton.

   c. Emissions Limitation:
   Visible emissions of fugitive dust shall not exceed 20 percent opacity as a three-minute average.

   Applicable Compliance Method:
   When required, compliance shall be determined through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).

   d. Emissions Limitation:
   The NOx emissions from this emissions unit shall not exceed 0.78 lbs/hour.

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Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum hourly potential fuel combustion rate (0.0078 million cubic feet) by the (AP-42, Table 9.9.1-1, 3/03) emissions factor of 100 lbs NOx per million cubic feet burned.

e. Emissions Limitation:
The NOx emissions from this emissions unit shall not exceed 3.42 TPY.

Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum annual potential fuel combustion rate (68.3 million cubic feet) by the (AP-42, Table 9.9.1-1, 3/03) emissions factor of 100 lbs NOx per million cubic feet burned, and dividing by 2000 lbs per ton.

f. Emissions Limitation:
The CO emissions from this emissions unit shall not exceed 0.66 lb/hour.

Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum hourly potential fuel combustion rate (0.0078 million cubic feet) by the (AP-42, Table 9.9.1-1, 3/03) emissions factor of 84 lbs CO per million cubic feet burned.

g. Emissions Limitation:
The CO emissions from this emissions unit shall not exceed 2.87 TPY.

Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum annual potential fuel combustion rate (68.3 million cubic feet) by the (AP-42, Table 9.9.1-1, 3/03) emissions factor of 84 lbs CO per million cubic feet burned, and dividing by 2000 lbs per ton.

F. Miscellaneous Requirements

1. This emissions unit was installed in June 1998 without obtaining a PTI, therefore, it is still subject to the requirements of OAC rule 3745-31-05(A)(3).

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Southwest Landmark, S. Charleston **Facility ID: 0812080003**
PTI Application: 08-04861
Issued: 8/9/2007

SIC CODE 5153 SCC CODE 30200507 EMISSIONS UNIT ID F007

EMISSIONS UNIT DESCRIPTION Grain Dryer No. 1 - Zimmerman VT2018; 2,000 bushels/hour with 10.2 MMBtu natural gas fired heater

DATE INSTALLED 10/1990

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter		13.2 lbs/hour	6.10	13.2 lbs/hour	6.10
PM_{10}					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides		1.02 lbs/hour	4.47	1.20 lbs/hour	4.47
Carbon Monoxide		0.86 lbs/hour	3.75	0.86 lbs/hour	3.75
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? NESHAP? PSD? OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?
Column dryer and compliance with an opacity limit for fugitive dust.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? $

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ YES XX NO

IDENTIFY THE AIR CONTAMINANTS:

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Southwest Landmark, S. Charleston **Facility ID: 0812080003**
PTI Application: 08-04861
Issued: 8/9/2007

SIC CODE 5153 SCC CODE 30200507 EMISSIONS UNIT ID F008

EMISSIONS UNIT DESCRIPTION Grain Dryer No. 2 - Zimmerman VT2018; 2,000 bushels/hour with 10.2 MMBtu natural gas fired heater

DATE INSTALLED 9/1988

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter		13.2 lbs/hour	6.10	13.2 lbs/hour	6.10
PM_{10}					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides		1.02 lbs/hour	4.47	1.20 lbs/hour	4.47
Carbon Monoxide		0.86 lbs/hour	3.75	0.86 lbs/hour	3.75
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? NESHAP? PSD? OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?
Column dryer and compliance with an opacity limit for fugitive dust.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? $

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ YES XX NO

IDENTIFY THE AIR CONTAMINANTS:

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Southwest Landmark, S. Charleston **Facility ID: 0812080003**
PTI Application: 08-04861
Issued: 8/9/2007

SIC CODE 5153 SCC CODE 30200507 EMISSIONS UNIT ID F009

EMISSIONS UNIT DESCRIPTION Grain Dryer No. 3 - Zimmerman VT1210; 1,200 bushels/hour with 7.09 MMBtu natural gas fired heater

DATE INSTALLED 6/1998

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter		7.92 lbs/hour	2.66	7.92 lbs/hour	2.66
PM_{10}					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides		0.78 lb/hour	3.42	0.78 lbs/hour	3.42
Carbon Monoxide		0.66 lb/hour	2.87	0.66 lb/hour	2.87
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? NESHAP? PSD? OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?
Column dryer and compliance with an opacity limit for fugitive dust.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? $

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ YES XX NO

IDENTIFY THE AIR CONTAMINANTS:

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